

RECEIVED

JUL 13 2006

For KCC Use: 7-19-06
Effective Date: 3
District #: 3
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

KCC WICHITA

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 25, 2006
month day year

OPERATOR: License# 33181
Name: Jordan Wilson
Address: 5994 Palm Rd.
City/State/Zip: Neosho, MO. 64850
Contact Person: Jordan Wilson
Phone: 417-776-2120

CONTRACTOR: License# licensed by state of KS 5989
Name: Finney Drilling

Well Drilled For: Oil, Gas, OWWO, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, Other
Type Equipment: Infield, Pool Ext., Wildcat, Other, Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot MW-NE-NE per operator
400 feet from N / S Line of Section
700 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Montgomery
Lease Name: Clarkson 41
Field Name: Jefferson-Sycamore
Is this a Prorated / Spaced Field?
Target Formation(s): Wayside
Nearest Lease or unit boundary: 1000 ft
Ground Surface Elevation: 200 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 125
Depth to bottom of usable water: 150
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 50
Length of Conductor Pipe required: no
Projected Total Depth: 900
Formation at Total Depth: 750
Water Source for Drilling Operations: Well Farm Pond Other haul in water
DWR Permit #:
Will Cores be taken?
If Yes, proposed zone: 750 wayside

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-11-06 Signature of Operator or Agent: Jordan Wilson Title: President

For KCC Use ONLY
API # 15 - 125-31167-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per Alt.
Approved by: Put 7-14-06
This authorization expires: 1-14-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

27 33 15E

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Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31167-0000
Operator: Jordan Wilson
Lease: Clarkson 41
Well Number: 4
Field: Jefferson-Sycamore

Location of Well: County: Montgomery
400 feet from N / S Line of Section
700 feet from E / W Line of Section
Sec. 27 Twp. 33 S. R. 15 East West

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: 495 - 3600 - 4950
MN NE NE

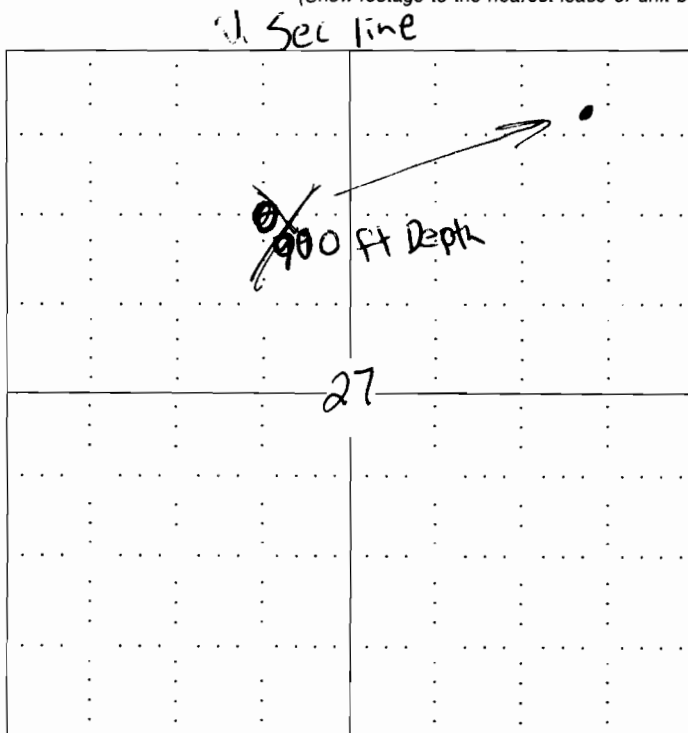
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

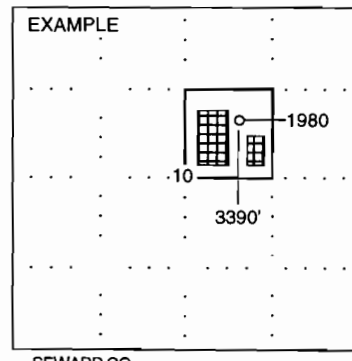
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



per operator contract Red



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:


- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED  
JUL 13 2006  
KCC WICHITA

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Jordan Wilson</b>		License Number: <b>33181</b>
Operator Address: <b>5994 Palm RD Neosho, MO. 64850</b>		
Contact Person: <b>Jordan Wilson</b>		Phone Number: ( <b>417</b> ) <b>776 - 2120</b>
Lease Name & Well No.: <b>Clarkson 41 well 4</b>		Pit Location (XXXX): <b>NW NE NE</b> <del>495 - 3630 - 4950 - 1650</del>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>5000</b> (bbls)	Sec. <b>27</b> Twp. <b>33</b> R. <b>15</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>400</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>700</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Montgomery</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>N/A</b>
Pit dimensions (all but working pits): <b>16</b> Length (feet) <b>10</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1000</b> feet    Depth of water well <b>150</b> feet		Depth to shallowest fresh water <b>120</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>MUD</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Fill in by dozer</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>7-11-06</b> Date		 Signature of Applicant or Agent

15-25-31167-0000

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202