

For KCC Use:
 Effective Date: 7-19-06
 District #: 1
 SGA? Yes No

RECEIVED
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

JUL 14 2006

Must be approved by KCC five (5) days prior to commencing operations

**CONSERVATION DIVISION
 WICHITA, KS**

Expected Spud Date August 15 2006
month day year

Spot 100' West of East
C SW/4 - NE/4 Sec. 19 Twp. 34 S. R. 33 West
1880 feet from N / S Line of Section
1980 feet from E / W Line of Section

OPERATOR: License# 5263
 Name: Midwestern Exploration Co.
 Address: 3500 S. Boulevard, Suite 2B
 City/State/Zip: Edmond, Oklahoma 73013
 Contact Person: Dale J. Lollar
 Phone: 405-340-4300
 CONTRACTOR: License# 5147
 Name: Beredco, Inc.

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Seward
 Lease Name: D. Brown Well #: 2-19
 Field Name: Salley

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Chester

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: Est. 2875 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 700'

Depth to bottom of usable water: 730'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1600'

Length of Conductor Pipe required: 40'

Projected Total Depth: 6600'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWMO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Prorated, Spaced Hugoton; Sally Chester bas Pass

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/13/06 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY

API # 15 - 175-22054-0000

Conductor pipe required None feet

Minimum surface pipe required 750 feet per Alt. (1)

Approved by: PC# 7-14-06

This authorization expires: 1-14-07
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

19 34 33W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

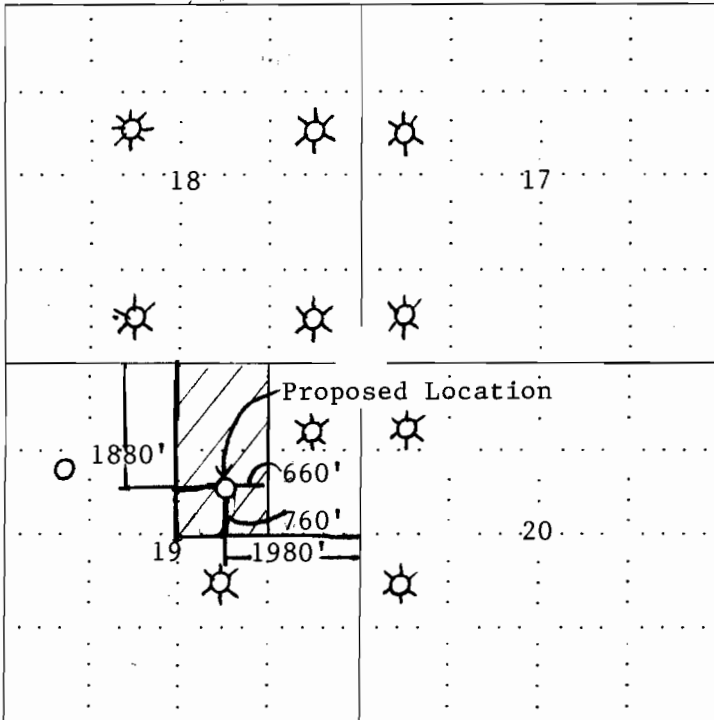
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-22054-000
 Operator: Midwestern Exploration Co.
 Lease: D. Brown
 Well Number: 2-19
 Field: Salley Chester Gas Pool
 Number of Acres attributable to well: 80
 QTR / QTR / QTR of acreage: 100' N of C SW/4 NE/4

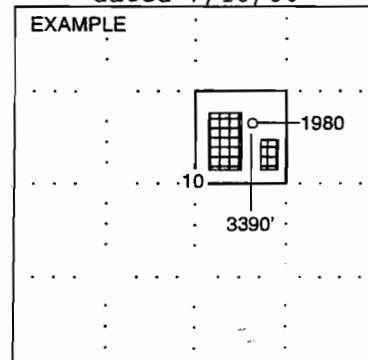
Location of Well: County: Seward
1880 feet from N / S Line of Section
1980 feet from E / W Line of Section
 Sec. 19 Twp. 34 S. R. 33 East West
 Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



Note: 1) There is a plugged and abandoned well at Center SW/4 NE/4. Proposed Location is 100' north of old wellbore.
 2) Basic Proration Order Docket No. 05-CONS-275-CBPO dated 7/10/06



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT
CONSERVATION DIVISION
WICHITA, KS

Form CDP-1
 April 2004
 Form must be Typed

JUL 14 2006

Submit in Duplicate

Operator Name: Midwestern Exploration Co.		License Number: 5263
Operator Address: 3500 S. Boulevard, Suite 2B, Edmond, Oklahoma 73013		
Contact Person: Dale J. Lollar		Phone Number: (405) 340-4300
Lease Name & Well No.: D. Brown 2-19		Pit Location (QQQQ): _____ C _____ SW/4 _____ NE/4 Sec. 19 Twp. 34S R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1980 ¹⁸⁸⁰ Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1880 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) _____	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 14,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Pit is self-sealing with drilling mud.
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ n/a		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ n/a
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> 1000 feet Depth of water well 690 feet	Depth to shallowest fresh water 160 feet. <input checked="" type="checkbox"/> Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud Number of working pits to be utilized: One (1) Abandonment procedure: Evaporation to atmosphere until completely dry-side walls pushed in & leveled. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date 7/13/06		_____ Signature of Applicant or Agent

15-175-22054-0000

KCC OFFICE USE ONLY

Date Received: **7/14/06** Permit Number: _____ Permit Date: **7/14/06** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202