For KCC Use:	7 10 d	
Effective Date:_	7-19-06	
District #		
2012	. IV: No.	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DOLL I

Well Drilled For: Well Class: Type Equipment:    Coli	SGA? Yes X No		-		e (5) days prior to commencing well	All blanks must be Filled
OPERATOR: Licegosay 5039  OPERATOR: Licegosay 5039  OPERATOR: Licegosay 5039  Name: T.2.5 N PIALTI  Address: T.2.5 N PIALTI  Science Parago. Lattry G. Maths  Contact Parago. Lattry G. Maths  Maths Parago. Lattry G. Maths  Name: Trait at Sale Control Paragolar Control Paragolar Control Parago. Lattry G. Maths  Name: Troit Intervent of Sale Control Parago. Lattry G. Maths  Name: Troit Intervent G. Maths  Name: Troi	Evnected Soud Date	July	25	2006	Soot	
OPERATOR: Liegeras	Expected Spud Date _	month	day	year .	NW NW NW 7 33	3 10 East
AGE		5039 🗸				
Name: 123 N MATH  Address: 125 N MATH  Address: 127 G MANS  Contract Parsy: Laffly G MANS  Seismic: P of Hoise Other Other  Cother: P Mole Class: Type Equipment  Original Competion Date: Cother Cother  Cother: P MANS  Cother G MAN	OPERATOR: License#		· · · · ·		160	
Contact Person.com.com.com.com.com.com.com.com.com.com	Name:	. •				/ N Line of Section
Country Care Service S	Address:		7009			
COUNTRACTOR Userage Trilling Inc.  Well Drilled For Well Class: Type Equipment:  Well Drilled For Well Class: Type Equipment:  Well Drilled For Well Class: Type Equipment:  Goa	City/State/Zip	A M			(Note: Locate well on the Section Plat Barber	on reverse side)
Selation	Contact Person: 520-2	54-7222			Landwehr	
CONTRACTOR: Upgassif   Tell Till Till Till Till Till Till Till	Phone:		7		Traffac	Well #:
Target Information(s)	CONTRACTOR: Licen:	33610			Field Name:	
Well Drilled For   Well Class: Type Equipment:   Mour Rotary   Mour Ro	Name: FOSS1	I Drilling	g Inc.		Miggigginni	Yes ∠No
Well Critical For   Well Class   Type Equipment   Muld Rotary   Muld R				•	2 2 0 1	
Water well within one-quarter mile:   Yes   Mark	Well Drilled For	Well Class	: Type	Equipment:	Nearest Lease of will boundary.	42 - 1 101
Salamic:s of Holes   Other   Othe		h Rec 🔀 Infiek	ı 🛚	Mud Rotary		
Depth to bottom of fresh water.   90	<b>∑</b> Gas ☐ Sto	orage 🔲 Pool i	Ext.	Air Rotary	_ ·	== ==
Seismic: et of Holes   Other	OWO Dis	iposal 🔲 Wildo	at 🔲	Cable	001	Ties Davo
COWOC: old well information as follows:   Operator:	Seismic;i	f of Holes 🔲 Other	r	•	150	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: W	Other	_				
Length of Conductor Pipe required:   NOTIE	If ONADALOs, and wealthings			.:		250'
Well Name: Original Completion Date: Original Completion Parity With Date Original Completion CDP-1) with Intent to Drill; Original Completion Part Suprised CDP-1 with Intent to Drill; Original Completion Part Suprised CDP-1 with Intent to Drill; Original Completion Part Suprised CDP-1 with Intent to Drill; Original Completion Part Suprised CDP-1 with Intent to Drill; Original Completion Part Suprised CDP-1 with Intent to Drill; Original Completion Part Suprised CDP-1 with Intent to Drill; Original Completion Part Suprised CDP-1 with Intent to Drill; Origina	_	rmation as follows:				
Original Completion Date:				_	Projected Total Depth: 4800	·
Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Farm Pond Other		Date:	Original Tot	al Denth:	Formation at Total Depth: MISSISSIPE	oi
Will Cores be taken?   Will Cores will be taken?   Will Cores will be will define and eventual plugging of this will will comptly with K.S.A. 55 et. seq.   Will Cores will be will will comptly with K.S.A. 55 et. seq.   Will Cores will be will will comptly with K.S.A. 55 et. seq.   Will Cores will be will will comptly with K.S.A. 55 et. seq.   Will Cores will be will comptly with K.S.A. 55 et. seq.   Will Cores will be will comptly with K.S.A. 55 et. seq.   Will Cores will be	Griginal Completion		_0119111011101		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR	Directional, Deviated or			∐ Yes X No	Well Farm Pond Other	
Will Cores be taken?  If Yes, proposed zone:  CONSERVATION DIVISION  AFFIDAVIT  The undersigned hereby affirms that the Common Surface prior to spudding of well:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging of the underlying formation.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  7/1/86  Signature of Operator or Agent:  Approved by:  1. 1. 1. 1. 2. 2. 2. 2. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.		th: <b>R5</b>	CEIVED-		DWR Permit #:	
CONSERVATION DIVISION  The undersigned hereby affirms that the Conservation Division AFFIDAVIT  The undersigned hereby affirms that the Conservation Division AFFIDAVIT  The undersigned hereby affirms that the Conservation of t			DRATION COL	MMISSION	(Note: Apply for Permit with DI	_
CONSERVATION DIVISION  AFFIDAVIT  The undersigned hereby affirms that the continuous and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling for the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling for the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling for the well shall be production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  For KCC Use ONLY  API # 15	KCC DKT #:		1 2 2006		Will Cores be taken?	Yes 🔀 No
The undersigned hereby affirms that the the the the the the the theorem in the the the theorem in the the theorem in the theor		JOE	1 3 2000	,	If Yes, proposed zone:	
The undersigned hereby affirms that the the the the the the the theorem in the the the theorem in the the theorem in the theor		CONSERV	ATION DIVISI	ON AF	FIDAVIT	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  For KCC Use ONLY  API # 15 - 230.39 - 0000 feet  Minimum surface pipe required	The undersigned here	by affirms that the	MINAKSomo	eletion and eventual		ea.
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate:  For KCC Use ONLY  API 8 15 .  Conductor pipe required  No  Signature of Operator or Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	-	-	-		, , , , , , , , , , , , , , , , , , , ,	•
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  For KCC Use ONLY  API # 15 - OO7 - 23039-000  Approved by: 247-14-00  Approved by: 247-14-00  This authorization expires: 1-14-00  This authorization expires: 1-14-00  This authorization void if drilling not started within 8 months of effective date.)  Well Not Drilled - Permit Expired					ach drilling rig:	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  For KCC Use ONLY  API # 15 - Signature of Operator or Agent:  Minimum surface pipe required  Mo feet  Approved by: Lift 7-14-00  This authorization expires: 1-14-07  This authorization void II drilling not started within 8 months of effective date.)  Well Not Drilled - Permit Expired						face pipe shall be set
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: Signature of Operator or Agent: Signature or Agent: S						
Title: Secretary   For KCC Use ONLY   Signature of Operator or Agent: Secretary   Se						
Signature of Operator or Agent:   Secretary   Secretary   Signature of Operator or Agent:   Secretary		•				
For KCC Use ONLY  API # 15	• • • • • • • • • • • • • • • • • • • •		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			` _
For KCC Use ONLY  API # 15 - Conductor pipe required No feet  Minimum surface pipe required feet per Alt. 1 Approved by: 247-14-00  This authorization void if drilling not started within 6 months of effective date.)  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Date:	Signature o	f Operator o	r Agent:	y & Mans Title:	ecretary
For KCC Use ONLY  API # 15 - Conductor pipe required No feet  Minimum surface pipe required feet per Alt. 1 Approved by: 247-14-00  This authorization void if drilling not started within 6 months of effective date.)  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.					Remember to:	/
API # 15	For KCC Use ONLY					t to Dalls
Conductor pipe required No feet  Minimum surface pipe required 200 feet per Alt. 1 Approved by: VII 7-14-00  This authorization void if drilling not started within 6 months of effective date.)  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	OO	7-23039	7-0000	`		
Conductor pipe required NO feet  Minimum surface pipe required 200 feet per Alt. 1 Approved by: VI 7-14-00  This authorization expires: 1-14-00  (This authorization void if drilling not started within 6 months of effective date.)  Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	API # 15					· · · · ·
Approved by: 247-14-00  This authorization expires: 1-14-07  This authorization void if drilling not started within 6 months of effective date.)  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired	Conductor pipe requi	160		feet	- Notify appropriate district office 48 hours prior	to workover or re-entry;
This authorization expires: /- / (1-07)  (This authorization void if drilling not started within 6 months of effective date.)  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired		# 10donaa	100	feet per Alt.(1)		
This authorization expires: /- / (1-07)  (This authorization void if drilling not started within 6 months of effective date.)  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Drilled - Permit Expired	Approved by: 214	7-14-06			- Obtain written approval before disposing or inju	
(This authorization void if drilling not started within 6 months of effective date.)  Well Not Drilled - Permit Expired	]	1-14-07	)		1	16.
Well Not Drilled - Permit Expired			l within 6 mont	hs of effective date.)		below.
Spud date: Agent Signature of Operator or Agent		•		ŕ	1	1
	Spud date:	Agent _	. <b>.</b>	<u> </u>		<u> </u>
Date:	<del>_</del>	,		<u> </u>		

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23039-000	Location of Well: County:Barber
Operator A G V Corp.	feet from N / S Line of Section
Lease: Landwehr #C2	feet from E / N Line of Section
Well Number: C2	Sec. 7 Twp. 33 S. R. 10 East West
Field: Traffas	_
Number of Acres attributable to well:	Is Section: Regular or X Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.  Section comer used: ☐ NE NW ☐ SE ☐ SW
	Secret content ased.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: A G V Corp.			License Number: 5039	
Operator Address: 123 N Main	Attica, K	s 67009		
Contact Person: Larry G. Ma	ins		Phone Number: (620 ) 254 - 7222	
Lease Name & Well No.: Landwehr	#C2		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NWNW</u>	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 7 Twp. 33 R. 10 East X West	
Settling Pit Drilling Pit	If Existing, date of	onstructed:		
Workover Pit Haul-Off Pit	Pit capacity:		460 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	2000	(bbls)	BarberCounty	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🔀	No	Flow is the pictimed in a plastic liner is not used?	
Pit dimensions (all but working pits):	75 Length (fe	eet) 50	Width (feet) N/A: Steel Pits	
• • • • • • • • • • • • • • • • • • • •	om ground level to de			
If the pit is lined give a brief description of the		Describe proce	edures for periodic maintenance and decimal VED	
material, thickness and installation procedure	2,	liner integrity, in	ncluding any special monitoringNSAS CORPORATION COMMISSION	
			JUL 1 3 2006	
			CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water 80 feet.	
None Depth of water wellfeet			ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY			over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover: <u>Drilling Mud</u>	
Number of producing wells on lease:	<del> </del>	Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment procedure: Allowed to dry, then		
Does the slope from the tank battery allow all spilled fluids to		Covered with dirt  Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
7/11/66				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY REASTC				
Date Received: 7/13/06 Permit Num	nber:	Permi	it Date: 7/14/06 Lease Inspection: Yes No	



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

July 14, 2006

Mr. Larry Mans AGV Corp. 123 N. Main Attica, KS 67009

Re:

**Drilling Pit Application** 

Landwehr Lease Well No. C 2 NW/4 Sec. 07-33S-10W Barber County, Kansas

Dear Mr. Mans:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File