For KCC Use: Effective Date: District #\_

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

luly 21, 2006		
Expected Spud Date July 21, 2006	Spot ✓ Ea	st
month day year	<u>NE</u> - <u>NE</u> Sec. 8 Twp. 31 S. R. 19 W	est
OPERATOR: License# 33344	660 feet from N / S Line of Section	
Name Quest Cherokee LLC		
Address: 9520 North May Avenue, Suite 300	Is SECTION   ✓ Regular Irregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: _Labette	
Phone: (405) 286-9316	Lease Name: Diediker Rev Trust Well #: 8-1	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	_
.,,, =	Ground Surface Elevation: 962 feet M	SL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	_
Seismic; # of Holes Other  Other Coalbed Methane	Depth to bottom of usable water: 200	_
✓ Other Coalded Well laife	Surface Pipe by Alternate: ☐ 1	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	_
/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone:	_
AFF	RECEIVED	)
AFFI		
	DAVIT KANSAS CORPORATION C	OMMISSI
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	OMMISSI
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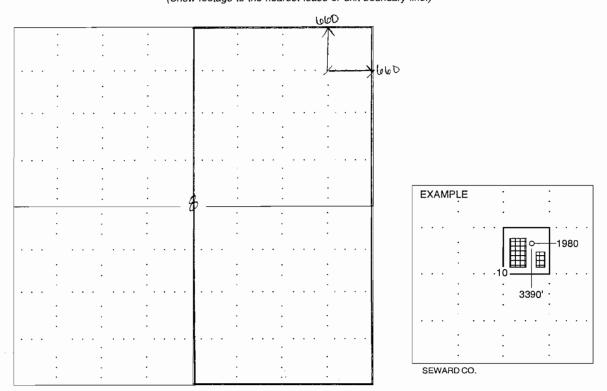
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24010-0000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	660 feet from N / S Line of Section
Lease: Diediker Rev Trust	660 feet from 🗸 E / W Line of Section
Well Number: 8-1	Sec8 Twp31 S. R19 ✓ East Wes
Field: Cherokee Basin CBM	_
Number of Acres attributable to well:	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NE NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin			Phone Number: ( 405 ) 286 - 9316	
Lease Name & Well No.: Diediker Re	v Trust #8-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NE</u> _ <u>NE</u> _	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 8 _Twp. 31 _R. 19 _ ✓ East _ West	
Settling Pit	If Existing, date or	onstructed:	Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit Pit capacity:		660 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	300	(bbls)	Labette	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes <b>√</b>		Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Yes Vo	Yes V	No	riow is the pit filled if a plastic filler is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:10(feet)				
If the pit is lined give a brief description of the liner  Describe procedures for periodic maintenance and determining				
material, thickness and installation procedure.			ncluding any special monitoring.	
		Air Drilling	Operation lasting approx 3 days	
Source of infor		west fresh waterfeet. mation:		
N/A feet Depth of water well	feet	measu	mation:  lired well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Air Drilled  king pits to be utilized: One	
		_	over and Haul-Off Pits ONLY:	
		al utilized in drilling/workover: Air Drilled		
		king pits to be utilized: One		
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMI				
JUL 17 2006				
July 14, 2006 X , , & G A , ) Y Y 10 A U45				
Date Signature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS				
KCC OFFICE USE ONLY				
Date Received: 7/17/66 Permit Number: Permit Date: 7/17/66 Lease Inspection: Yes X No				
Date Received: 7/17/66 Permit Number: Permit Date: 7/12/06 Lease Inspection: Yes X No				