RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

Effective Date:_

JUL 1 4 2006

Form C-1

December 2002 Form must be Typed

Expecied Sput Date	District #		_	OTIOE OF IN	ITELIT:	TO D	DUL	JUL 1 4	2000	Form must b	
Expected Sput Date	SGA? Yes X No		I	IOTICE OF IN	HENI	טטו	HILL	ANCEDA/ATION	I DragoovAll	Form must be I blanks must l	e Signed De Filled
Expected Sput Date			Must be ap	oproved by KCC five	e (5) days p	rior to c	ommencin	A ASENAVA ION	K6 DIAIQIOM	Diamic made a	
Depart On Licenses 33168 Name: WOOLS KYO PERATING COMPANY, LLC Address: 125 N. Market, Suite 1000 Contract Person: Dean Patisson Ponne: 316-267-4370 est 107 Contract Person: Dean Patisson Duke Drilling Co., Inc. Well Drilled For: Well Class: Vipe Equipment: Sistering: A of Holes Contract Person: Bather Contract Space Person: Bather Space								WORITA,	NO		
Section Sect	Expected Spud Date				Spot						East
Address: 125 N. Market, Suite 1000 Contact Person: Dean Patterson Dean Dean Patters		month	day	year	<u>E2</u>	<u>NW</u>	<u>NE</u>	Sec	Twp	S. R. 13	✓ West
Mone	OPERATOR: License# 35	3168					_/	feet from	VN/	S Line of Ser	ction
Address: 125 N. Market, Sulte 1000	WOOLSEV OPER	ATING COMPA	NY, LLC		1650'	FEL		feet from	. ₽ E / [W Line of Sec	ction
ClivState/Zipc. Wichtils (Annaes 67202 Country Person Dean Patitisson Page delice Provision Manager Processor Dean Patitisson Dean Patitisson Page deliced Programmer Dean Patitisson Page deliced Programmer Dean Patitisson Page deliced Programmer Dean Patitisson Page deliced	125 N. Market I				Is SEC	TION	∠ _Regu	larlrre	gular?	_	
County Barber County C	Wichita K	ansas 67202					Note: Locate	well on the So	ction Plat on re	warea sida)	
Phone: 316-267-4379 ext 107 CONTRACTOR: Usenses 5929 Value:	Daa- D-	ttisson			County	, i		wen on the set	,tion riat on re	verse side)	
Fleid Name:	216 267 427						DONO	VAN 'B'		Woll #: 2	
CONTRACTOR: Licenses 9929 Name: Duke Drilling Co, Inc. Well Drilled For: Well Class: Type Equipment: Oas Stratege Pool Ext. Air Rodary Mud Rotary											
Target Formation(s): Mississipplan							ted / Space	d Field?		□ Vos	No.
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: eat 1775 leet MSL Water well within one-quarter mile: ground Surface Elevation: eat 1775 leet MSL Water well within one-quarter mile: ground Surface Elevation: eat 1775 leet MSL Water well within one-quarter mile: ground Surface Elevation: eat 1775 leet MSL Water well within one-quarter mile: ground Surface Pipe Palanted to be set: 250 length of Surface Pipe by Alternate. eat 180 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to be set: 250 length of Surface Pipe Palanted to Palanter 250 length of Surface Pipe Palanted Palanter 250 length of Surface Pipe Palanted Palanter 250 length of Surface Pipe P	Name: Duke Drilling (Co., Inc.								Lies	₽ NO
Continue					•			- 01	0'		
Water well within one-quarter mile: Ves No.	Well Drilled For:	Well Class:						·	75'	-	eet MSI
Positive Action of the short with DWR Public water supply well within one mile: Pves No	Oil / Enh Re	c 🔽 Infield		Mud Rotary							
Depth to bottom of fresh water: 150	✓ Gas Storage	Pool Ex	(t	Air Rotary							
Selsmic;	OWWO Disposa	ıl Wildcat		Cable				4.		Lies	₽ NO
MOWCO cold well information as follows: Operator: 1/18 Well Name:	Seismic;# of H	loles Other						40			
HOWWO: old well information as follows: Operator: \(\textit{N}^2 \) Operator: \(\textit{N}^2 \) Operator: \(\textit{N}^2 \) Original Completion Date: \(\textit{Original Total Depth:} \) Original Completion Date: \(\textit{Original Total Depth:} \) Original Completion Date: \(\textit{Original Total Depth:} \) Directional, Deviated or Horizontal wellbore? \(\textit{Yes I we vertical depth:} \) Solution Hole Location: \(\textit{Wolt:} \) KCC DKT #: \(\textit{Wolt:} \) Will Cores be taken? \(\textit{I we sprip for Permit with DWR \(\textit{DWR} \) \(\textit{DWR Permit #: } \) Will Cores be taken? \(\textit{I we sprip for Permit with DWR \(\textit{DWR} \) \(\textit{DWR Permit #: } \) Will Cores be taken? \(\textit{I we sprip for Permit with DWR \(\textit{DWR} \) \(\textit{DWR Permit #: } \) Will Cores be taken? \(\textit{I we sprip for Permit with DWR \(\textit{DWR} \) \(\textit{DWR Permit #: } \) Will Cores be taken? \(\textit{I we sprip for Permit with DWR \(\textit{DWR} \) \(\textit{DWR Permit #: } \) **Will Cores be taken? \(\textit{I we sprip for Permit with DWR \(\textit{DWR Permit with DWR } \) \(\textit{DWR Permit #: } \) **Will Cores be taken? \(\textit{I we sprip for Permit with DWR } \) \(\textit{DWR Permit with DWR } \) \(DWR Permit Berm Permit with DWR	Other				•				2		
Length of Conductor Pipe required: N/a	If OMMO and wall informati	: f-II				,	•		250		
Projected Total Depth: Simpson sand	2/2	ion as follows:			•		•				
Original Completion Date: Original Total Depth:	Operator	_									
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other To be hauled DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Will Core			Odele al Tak	- Danth	-		-	Simpson	sand		
Well Farm Pond Other To be hauled	Original Completion Dat	e:	Original lota	al Depth:			-				
Note: Apply for Permit #: Note: Apply for Permit with DWR Note: Apply for Permit Reprint Note: Apply fo	Directional, Deviated or Hor	izontal wellbore?		Yes 🗸 No			_ `	and Other	To be har	uled	
Bottom Hole Location: (Note: Apply for Permit with DWR) Yes No Yes No Yes No Yes Yes No Yes Yes No Yes	If Yes, true vertical depth:					_					
Will Cores be taken?	Bottom Hole Location:		_		5,,,,,	O11111C 111.		Annly for Perm	it with DWR		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7-14-2006 Signature of Operator or Agent: Dean PattilsSon Remember to: File acreage attribution plat according to flield proration orders; Notify appropriate district office 4h lover prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: D	KCC DKT #:				Will Co	res he t	,	. Apply for Felli			No
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For KCC Use ONLY API # 15 - OO7 - 230 40 - DOO feet Minimum surface pipe required 200 feet per Alt. 1	I hereby certify that the sta	itements made h	erein are t	rue and to the best o	of my know	ledge a	nd belief.				
For KCC Use ONLY API # 15 - OO7 - 230 40 - DOO feet Minimum surface pipe required 200 feet per Alt. 1	7.44.0000			~					0		
For KCC Use ONLY API # 15 - OO7 - 230 40 - DOO Conductor pipe required Feet Minimum surface pipe required feet per Alt. 1 File acreage attribution plat according to field proration orders; Approved by: Put 7 - 17 - Oto This authorization expires: 1 - 17 - O7 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	Date:	Signature of 0	Operator or	•				Title:	Operation	s Manager	
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Conductor pipe required	1 007.	-23040	1-002))	ı						
Approved by: Put 7- 17-06 This authorization expires:	API # 15 -				ı				- ,		~
Approved by: Put 7- 17-06 This authorization expires:	, , , ,	7.07	f	eet	1	-		-	•		1 -
This authorization expires:		01100	f	eet per Alt. (1 /() ()						•	1
This authorization expires:	Approved by: Put 7-	17-06			- Obtai	n writter	n approval	before disposi	ng or injecting	g salt water.	r.
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Spud date: Agent: Signature of Operator or Agent: Date: C	-		ithin 6 montl	ns of approval date.)	check	the bo	x below and	d return to the	address belo	ow.	
Date:				,		Vell Not	Drilled - P	ermit Expired			1
	Spud date:	Agent:			Signa	iture of (Operator or	Agent:			_ _
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202					1			Date:			
		Mail to: KCC	- Conserv	ation Division, 130	S. Market	- Room	n 2078, Wi	chita, Kansas	67202		12

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

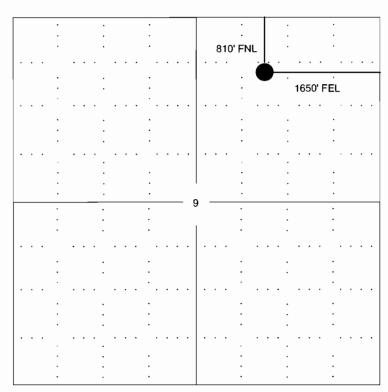
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

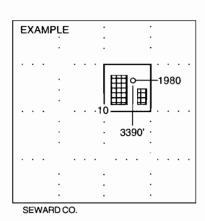
API No. 15 - 007-23040-0000	Location of Well: County: Barber
Operator: WOOLSEY OPERATING COMPANY, LLC	
Lease: DONOVAN 'B'	810' FNL feet from N / S Line of Section 1650' FEL feet from E / W Line of Section
Well Number: 2	Sec. 9 Twp. 34 S. R. 13 East ✓ West
Field: Aetna	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: = NW = NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 4 2006

Form CDP-1 April 2004

Form must be Typed

OIL & GAS CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: Woolsey Opera	ting Compan	y, LLC	License Number: 33168				
Operator Address: 125 N. Mark	hita, Kansas 67202						
Contact Person: Carl W. Durr		Phone Number: (620) 886 - 5606 ext 27					
Lease Name & Well No.: DONOVA	N B-2		Pit Location (QQQQ):				
Type of Pit:	Pit is:	150' S of _ E2 _ NW _ NE					
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 9 Twp. 34 R. 13 East 🗸 West				
Settling Pit	If Existing, date co	onstructed:	810 Feet from 🗸 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:						
(If WP Supply API No. or Year Drilled)	ги сараску.	(bbls)	Barber County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l				
			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?				
res No	l les 🗾		Clays from mud will provide sealer.				
Pit dimensions (all but working pits):	BO Length (fe	et)80	Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:4 (feet)							
If the pit is lined give a brief description of the			edures for periodic maintenance and determining				
material, thickness and installation procedure	е.		including any special monitoring.				
		Monitor p	its until thoroughly dry.				
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	owest fresh waterfeet.				
N/ feet Depth of water well_	feet		ured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY	:	over and Haul-Off Pits ONLY:					
Producing Formation:		Type of materia	al utilizad in drilling/workover: Fresh				
Number of producing wells on lease:		rking pits to be utilized:					
Barrels of fluid produced daily: Abandonment			procedure: When dry, backfill and restore location.				
Does the slope from the tank battery allow all flow into the pit? Yes No	I spilled fluids to	procedure: When dry, backfill and restore location. be closed within 365 days of spud date. st of my knowledge and belief.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
, , ,							
July 14, 2006							
Date Dean Pattisson Signature of Applicant or Agent							
	KCC (OFFICE USE O	NLY R FASO C				
			Line w/ Bent				
Date Received: 7/14/06 Permit Number: Permit Date: 7/87/06 Lease Inspection: Y Yes No							



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 17, 2006

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

RE: Drilling Pit Application Donovan B Lease Well No. 2 NE/4 Sec. 09-34S-13W Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>lined with bentonite</u>. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep the pits away from the draw.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant