For KCC Use: 7-20-06 Effective Date: 3 District # No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

wast be approved by NOO live	to says process commencing wen	
Expected Spud Date July 21, 2006	Spot	East
month day year	NE NW 7 31 10	West
OPERATOR: License# 33344	660 feet from VN / S Line of Section	
Name: Quest Cherokee LLC	1980 feet from E / W Line of Section	on
9520 North May Avenue, Suite 300	Is SECTION ✓ RegularIrregular?	
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Labette	
Phone: (405) 286-9316	Lease Name: Kezar, Robyn AWell #: ⁷⁻¹	
	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	<u> </u>
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	₹ _140
	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:		t MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:	
O/WO Disposal Wildcat Cable	Depth to bottom of fresh water: 100	√ 140
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other Coalbed Methane		
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 25	
If OWWO: old well information as follows:	Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 1500	
Well Name:	Formation at Total Depth: Cherokee Coals	_ _
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		
	(Note: Apply for Permit with DWR)	7 N-
KCC DKT #:	Will Cores be taken?	No
	Will Cores be taken? If Yes, proposed zone: RECEIV	ED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

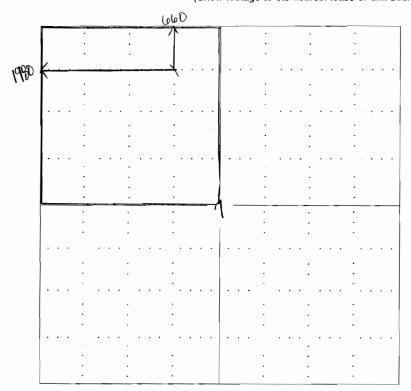
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

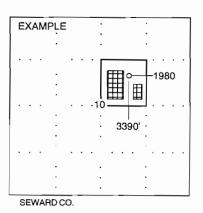
API No. 15 - 099-24012-000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	660 feet from V N / S Line of Section
Lease: Kezar, Robyn A.	1980 feet from E / 🗸 W Line of Section
Well Number:	Sec7
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			<u> </u>	
Operator Name: Quest Cherokee LLC			License Number: 33344	
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	dahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316		
Lease Name & Well No.: Kezar, Robyn A. #7-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		Sec. 7 Twp. 31 R. 19 ✓ East West	
Settling Pit	If Existing, date constructed:		660 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from East / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Labette	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:(feet)				
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining				
		ncluding any special monitoring.		
Air Drilling C		Operation lasting approx 3 days		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet. mation:		
110.		well owner electric log KDWR over and Haul-Off Pits ONLY:		
Emergency, Settling and Burn Pits ONLY: Drilling, World		over and Haul-Off Pits ONLY:		
Producing Formation: Type of material		al utilized in drilling/workover: Air Drilled		
		king pits to be utilized: One		
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the bes	VANCAGO CORRODATION COM	
		\mathcal{I}	JUL 1 7 2006	
July 14, 2006 Saw Jarkin CONSERVATION DIVISION				
Date		- T S	ignature of Applicant or Agent WICHITA, KS	
KCC OFFICE USE ONLY				
Date Received: 7/17/06 Permit Num	ber:	Perm	it Date: 7/17/06 Lease Inspection: Yes No	
111000000000000000000000000000000000000			/ Too A	