

RECEIVED OWWO

For KCC Use: Effective Date: 7-22-06 District # 2 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

JUL 13 2006 Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8-1-06 month day year

OPERATOR: License# 4419 Name: Bear Petroleum, Inc. Address: P.O. Box 438 City/State/Zip: Haysville, KS 67060 Contact Person: Dick Schremmer Phone: 316-524-1225

CONTRACTOR: License# 4072 33645 Name: Plains, LLC

Spot C SE SW Sec. 7 Twp. 33 S. R. 1 East West 660 feet from N S Line of Section 3300 feet from E W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sumner Lease Name: Rusk B Well #: B#1 Field Name: Rome

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Simpson

Nearest Lease or unit boundary: 660' Ground Surface Elevation: 1214 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150 Depth to bottom of usable water: 230

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 332

Length of Conductor Pipe required: NA Projected Total Depth: 4208

Formation at Total Depth: Simpson Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone:

If OWWO: old well information as follows: Operator: Bear Petroleum, Inc. Well Name: Rusk B #1 Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

- Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-12-06 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 191-20618-00-01 Conductor pipe required None feet Minimum surface pipe required 332 feet per Alt. 1 X Approved by: Date 7-17-06 This authorization expires: 1-17-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

7 33 1E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

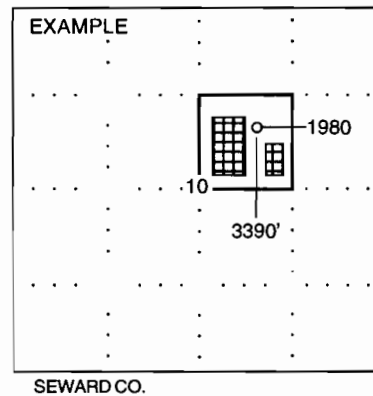
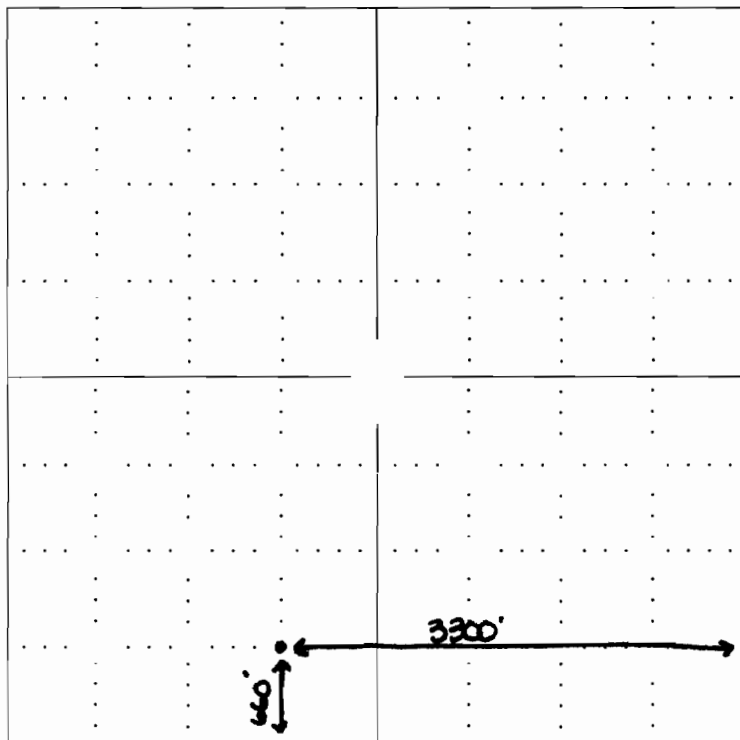
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-20618 -00-01
Operator: Bear Petroleum, Inc.
Lease: Rusk
Well Number: B#1
Field: Rome
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: C - SE - SW

Location of Well: County: Sumner
660 feet from N / S Line of Section
3300 feet from E / W Line of Section
Sec. 7 Twp. 33 S. R. 1 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:


- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

RECEIVED  
JUL 13 2006  
KCC WICHITA

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Bear Petroleum, Inc.</b>		License Number: <b>4419</b>
Operator Address: <b>P.O. Box 438, Haysville, KS 67060</b>		
Contact Person: <b>Dick Schremmer</b>		Phone Number: ( <b>316</b> ) <b>524 - 1225</b>
Lease Name & Well No.: <b>Rusk B #1</b>		Pit Location (QQQQ): <b>C SE SW</b> Sec. <b>7</b> Twp. <b>33</b> R. <b>1</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>660</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3300</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Sumner</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>15-191-20618</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>114</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>NA</b> mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural soils</b>
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>NA</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> <b>990</b> feet Depth of water well <b>100</b> feet		Depth to shallowest fresh water <b>100</b> feet. Source of information: ____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water mud</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>empty, let dry, and back fill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  _____ Date <b>7-12-06</b> Signature of Applicant or Agent 		

15-191-20618-00-01

KCC OFFICE USE ONLY			
Date Received: <b>7/13/06</b>	Permit Number: _____	Permit Date: <b>7/13/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-191-20618-00-00 Spot: C SESW  
Sec: 7 Twnshp & Dir: 33 S Rng & Dir: 1 E  
Feet: 660 frm N/S: S Feet: 3300 frm E/W: E  
Lease/Unit Name: RUSK B Well Number: 1  
County: SUMNER Total Vertical Depth: 4250 feet

Operator License No.: 4419  
Operator Name: Bear Petroleum, Inc.  
Address: PO Box 438  
Haysville, KS 67060

Conductor Pipe: Size feet:  
Surface Casing: Size 8.625 feet: 332  
Production: Size 4.5 feet: 2449 *138.13*

Well Type: OIL UIC Docket No: Date/Time to Plug:  
Plug Co. License No.: 31529 Plug Co. Name: Mike's Testing & Salvage, Inc.  
Proposal Received from: Jim Snyder Company Name: Jim Snyder  
OpRepPhoneNo: (316) 524-1225

Were: Perfs-4180'-83'. Sand to 4130' and 4sxs. Circulate cement from 380'-0'.

Plugging Proposal Received By: District 2 WitnessType: Plugging Operations Partially Witnessed  
Date/Time Plugging Completed: 07/12/2000 3:30 PM

Actual Plugging Report:

The perfs were covered with sand from 4200'-4130' and capped with 4sxs of cement. The 4 1/2 casing was recovered from 2060' and pulled from the wellbore. Two inch tubing was run to 375', where cement was circulated to surface. The tubing was pulled from the wellbore and the cement was topped off.

RECEIVED  
KCC DISTRICT #2

JUL 18 2000

WICHITA, KS

Remarks: United Cementing 60/40 poz 4% gel

Anhydrite Plug: No

BottomPlug:

DakotaPlug: No

Plugged through:

I (did / did not) observe this plugging:

**INVOICED** Signed *[Signature]*

(TECHNICIAN)

DATE 7/19/00  
INV. NO. 1060090