For KCC Use: Effective Date:	7-23-06		
District #	a .		

#### KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

xpected Spud Date <u>August</u> 1 2006	Spot X East
month day year	SE NE NE Sec. 31 Two 25 S. R. 5 West
PERATOR: License# 32693 V	1080 feet from N / S Line of Section
eme: Hawkins Oil, L.L.C.	330 feet from XE / W Line of Section
ddress; 427 S. Boston, Ste 915	Is SECTION X RegularIrregular?
ty/State/Zip: Tulsa, Oklahoma 74103	
ty/State/Zip: ontact Person: James F. Hawkins, Jr.	(Mote: Locate well on the Section Plat on reverse side)
ontact Person: Person: Parists F. Florentis, Jr. none: 918-382-7743	County: Butler
, , , , , , , , , , , , , , , , , , , ,	Lease Name: Appleman well #: 16A
ONTRACTOR: Licensett 32701	Field Name: El Dorado
me C&G Drilling	Is this a Prorated / Spaced Field?
	Target Formation(s). Admire Sand
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 1
XOH Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1377 teet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;s of Hotes Other	Depth to bottom of fresh water: 100 !
Other	Depth to bottom of usable water:180 *
	Surface Pine by Alternate: X 1 2
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 *
Operator:	Length of Conductor Pipe required: NA
Well Name:	Projected Total Depth:750
Original Completion Date: Original Total Depth:	Formation at Total Depth: Admire
CC DKT #:	- Will Cores be taken? □ Yes ♥ http://doi.org/10.1000/10.1000
	If Yes, proposed zone:
Af	If Yes, proposed zone:  RECEN
AF	If Yes, proposed zone:  RECEIVED  RECEIVED
AF ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be made	If Yes, proposed zone:  FFIDAVIT  RECEIVED  RECEIVED  RECEIVED  RECEIVED
AF  ne undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be mec.  1. Notify the appropriate district office arters as a second or a sec	If Yes, proposed zone:  FFIDAVIT  RECEIVED  PRECEIVED  JUL 10.00
2. A copy of the approved notice of intent to drill shall be nosted on	
A copy of the approved notice of intent to drill shall be posted on a     The minimum amount of surface pine as appelled before shall be.	each drilling rig; KCC WICHITA KCC IA
A copy of the approved notice of intent to drill aftaff be posted on a     The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of the feet for the surface pipe and the surface pipe as specified below through all unconsolidated materials plus a minimum of the surface pipe.	sech drilling rig: KCC WICH Talking Surface place Williams yest
A copy of the approved notice of intent to drill aftaff be posted on a     The minimum amount of surface pipe as specified below aftaff be through all unconsolidated materials plus a minimum of 20 feet into     If the well is dry hole, an approximate below as	sech drilling rig: KCC WICLLET Ages surface place Apple ages of the underlying formation.
<ol> <li>A copy of the approved notice of Intent to drill aftaff the posted on a</li> <li>The minimum amount of surface pipe as specified below aftaff the through all unconsolidated materials as a minimum of 20 feet into</li> <li>If the well is dry hole, an agreement between the operator and the</li> <li>The appropriate district office will be callfied below.</li> </ol>	sech drilling rig;  set by circulating cement to the lob; in the l
<ol> <li>A copy of the approved notice of intent to drill attail the posted on a</li> <li>The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into the well is dry hote, an agreement between the operator and the the appropriate district office will be notified before well is either pic. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Karses surface exists.</li> </ol>	sech drilling rig;  set by circulating cement to the lop; he lightes surface pipe light and the underlying formation.  I district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in;  anted from below any usable water to surface within 120 days of spud date.
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2. A copy of the approved notice of intent to chil shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "8" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.  Signature of Operator or Agent:  Jame  For KCC ties ONLY  API # 15 - OLS - 23687-0000  Conductor pipe required None feet per Alt 1  Approved by: P. (# 7-18-00)  This authorization expires: 1-18-07	sech drilling rig;  set by circulating coment to the lop; in lat paper surface pape late of the underlying formation.  In district office on plug length and placement is necessary prior to plugging; lugged or production casing is comented in;  Interest of the local section of the l

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015 - 23687-000	Location of Well of		
Operator: Hawkins Oil, LLC	Location of Well: County: Butler		
Lease: Appleman	1080 feet from S (N) (arcle one) Line of Section 330 feet from E)/W (arcle one) Line of Section		
Well Number: 16A	feet from (E) / W (circle one) Line of Section		
Field: El Dorado	Sec. 31 Twp. 25 S. R. 5 X East Wes		
Number of Acres attributable to well:	is Section X Regular or Irregular		
QTR / QTR of acreage.	If Section is irregular, locate well from nearest corner boundary.  Section corner used:NENWSESW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

			1080	RECEIVED  JUL 17 2006  KCC WICHITA  JUL 10 200  KCC WICHITA
:		31		EXAMPLE
	•			1980
	· · · · · · · · · · · · · · · · · · ·			3390

NOTE: In all cases locate the spot of the proposed drilling locators.

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest tease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acresge attribution plat must be attached: (C0-7 for oil wells; C3-8 for gas wells).

RECEIVED
JUN 3 0 2006
KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Dupilcate

Operator Name: HAWKINS OTL, LLC			License Number: 32693	
Operator Address: 427 S. Boston, Suite 915, Tulsa, OK 74103-4114				
Contact Person: James F. Hawkins, Jr.			Phone Number: ( 918 ) 382 7743	
Lease Name & Well No.: Appleman	16A		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SE. NE. NE</u>	
Emergency Pit Workover Pit	X Proposed Existing		Sec. 31 Twp. 25 R. 5 X East West	
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	1080 Feet from 🖾 North / 🗌 South Line of Section	
Burn Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 5000 (bbls)		Feet from K East / West Line of Section Butler County	
Is the pit located in a Sensitive Ground Water	Area? Yes X		Chloride concentration: mg/l	
	1		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes X No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):			_	
Depth fi	rom ground level to de	eepest point:	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
Bentonite		NA	RECEIVED	
	·		JUL 17 2006	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water KCC WIGHITA		
PA feet Depth of water well	feet	measu	uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Fresh water & Native Mud		
Number of producing wells on lease:		Number of wor	rking pits to be utilized:3	
Barrels of fluid produced daily:	·		procedure: Allow to dry, then cfill and level.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
		0 -	$\mathcal{L}_{\mathcal{L}}$	
7-13-06 Date Stly J. Baker agent Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 7/17/06 Permit Nur	nber:	Perm	nit Date: プロセム Lease Inspection: Yes V No	