

For KCC Use: 7-23-06  
Effective Date: \_\_\_\_\_  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 25 2006  
month day year

Spot C SW NE Sec 31 Twp 25 S. R. 5  East  West  
1980 feet from  N /  S Line of Section  
1980 feet from  E /  W Line of Section  
Is SECTION \_\_\_\_\_ Regular \_\_\_\_\_ Irregular?

OPERATOR: License# 32693 ✓  
Name: Hawkins Oil, L.L.C.  
Address: 427 S. Boston, Ste 915  
City/State/Zip: Tulsa, Oklahoma 74103  
Contact Person: James F. Hawkins, Jr.  
Phone: 918-382-7743

(Note: Locate well on the Section Plat on reverse side)  
County: Butler  
Lease Name: Appleman Well #: 17A  
Field Name: El Dorado

CONTRACTOR: License# 32701 ✓  
Name: C&G Drilling

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Admire Sand  
Nearest Lease or unit boundary: 1080' ✓  
Ground Surface Elevation: 1388' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'

Well Drilled For:  Oil  Gas  OWWO  Seismic  Other  
Well Class:  Enh Rec  Storage  Disposal  # of Holes  Other  
Type Equipment:  Infield  Pool Ext  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200' ✓  
Length of Conductor Pipe required: NA ✓  
Projected Total Depth: 750' ✓  
Formation at Total Depth: Admire Sand ✓  
Water Source for Drilling Operations:  Well  Farm Pond  Other  
DWR Permit #: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/28/06 Signature of Operator or Agent: James F. Hawkins, Jr. Title: President

For KCC Use ONLY  
API # 15 - 015-23688-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 1  
Approved by: RH 7-18-06  
This authorization expires: 1-18-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2075, Wichita, Kansas 67202

RECEIVED  
JUL 17 2006  
KCC WICHITA

RECEIVED  
JUN 30 2006  
KCC WICHITA

RECEIVED  
JUL 10 2006  
KCC WICHITA

31 25 SE

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 015-23688-0000  
 Operator: Hawkins Oil, LLC  
 Lease: Appleman  
 Well Number: 17A  
 Field: El Dorado

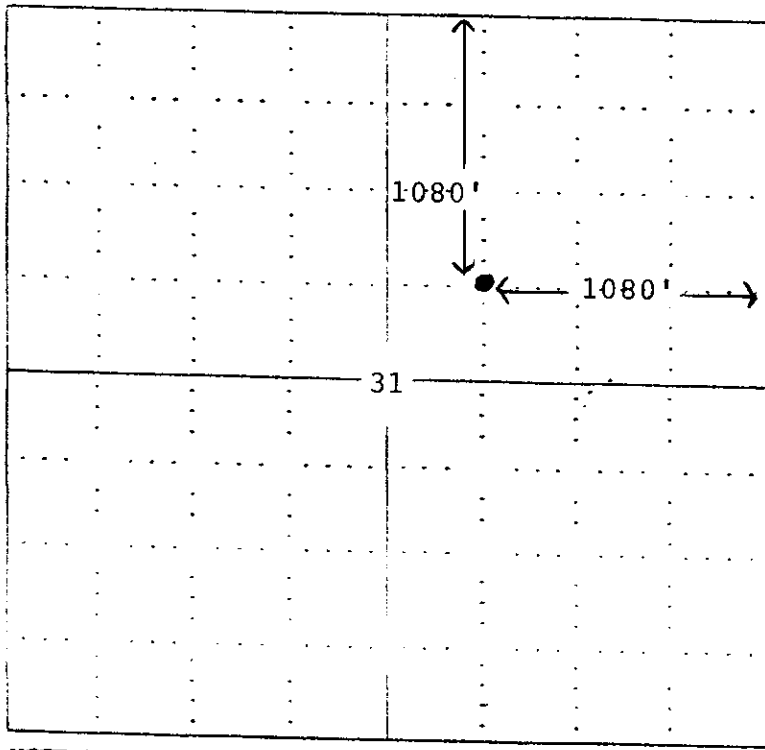
Location of Well: County: Butler  
1980 feet from S  (circle one) Line of Section  
1980 feet from  (circle one) E / W Line of Section  
 Sec. 31 Twp. 25 S. R. 5  East  West

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_

Is Section  Regular or \_\_\_\_\_ Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

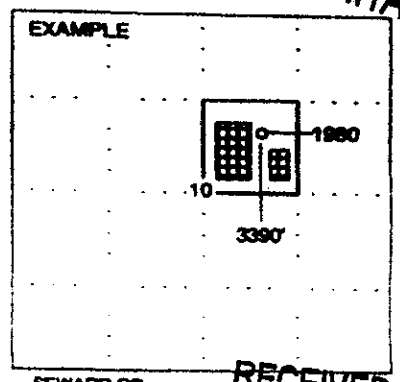
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE:** In all cases locate the spot of the proposed drilling location.

RECEIVED  
 JUL 10 2006  
 KCC WICHITA



SEWARD CO. RECEIVED  
 JUL 17 2006

KCC WICHITA

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED

JUN 30 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <u>HAWKINS OIL, LLC</u>		License Number: <u>32693</u>	
Operator Address: <u>427 S. Boston, Suite 915, Tulsa, OK 74103-4114</u>			
Contact Person: <u>James F. Hawkins, Jr.</u>		Phone Number: ( <u>918</u> ) <u>382</u> 7743	
Lease Name & Well No.: <u>Appleman 17A</u>		Pit Location (QQQQ): ____ <u>C</u> <u>SW</u> ____ <u>NE</u> Sec. <u>31</u> Twp. <u>25</u> R. <u>5</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1980 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Butler</u> County	
Type of Pit: ___ Emergency Pit    ___ Workover Pit ___ Settling Pit <input checked="" type="checkbox"/> Drilling Pit ___ Burn Pit         ___ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed    ___ Existing If Existing, date constructed: _____ Pit capacity: <u>5000</u> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Is the pit lined if a plastic liner is not used?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>60</u> Length (feet) <u>60</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Bentonite</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water <u>KCC WICHITA</u> Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water &amp; Native Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Allow to dry, then backfill and level.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>7-13-06</u> Date		<u>Betty J. Baker, Agent</u> Signature of Applicant or Agent	

15-015-23688-0000

KCC OFFICE USE ONLY			
Date Received: <u>7/17/06</u>	Permit Number: _____	Permit Date: <u>7/17/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202