### For KCC Use: Effective Date: District #\_ SGA? Yes X No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot   Appx   Spot   Appx   Spot   Appx   Spot	Must be approved by KCC five	
OPERATOR. Licenses 2076 Name: BLACK DUMMOND OIL, INC. Address: P.O. BDO91 Name: BLACK DUMMOND OIL, INC. Address: P.O. BDO91 Contact Person. KENNETH VEHICE Person. KENNETH VEHICE Contact Vehicle Contact Person. Vehicle (Separation) County: Graham Section Pist on reverse sciol) County: Graham Section Pis	Expected Spud Date	Spot Appx East
DEFATOR: Licenses   10.0   No.	month day year	
Name BLACK DIAMONIO DIL, INC. Address. P. D. BOX 643	OPERATOR: License# 7076	lest itom   IN /   - 15 Line of Section
SeCTION X Regular	Name: BLACK DIAMOND OIL, INC.	feet from X E / W Line of Section
Contact Person. RENNETH VEHICSE  CONTRACTOR: License# 3.35.75  Name: Will Drilled For Well Class: Type Equipment:  Well Drilled For Well Class: Type Equipment:  Well Drilled For Nec Infield  Well Drilled For Well Class: Type Equipment:  Gas Storage Pool Ert. As Rotary  OWN Disposal Wildcat: Cable  Selement: of thicks Other  Other.  Well Name: Drilled Market supply well within one mile: Yes [No Depth to bottom of resh water: 150 Depth to bottom of usable water: 1200 to Surface Repertors of thought of the Conductor Pipe required: None  Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No  If Yes, revertical depth: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No  If Yes, revertical depth: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Well Cores be taken?  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone: Well Cores be taken?  If Yes CEVED  AFFIDAVIT  RECEIVED  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes appropriate district office prior to spudding of well;  I notify the appropriate district office prior to spudding of well;  I not appropriate district office will be melt:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes Cover the approved notice of invent to drill ashalf be pocied on each drilling in the proposed zone: Propo	Address P.O. BOX 641	Is SECTION X_Regular Irregular?
Contact Person. RENNETH VEHICSE  CONTRACTOR: License# 3.35.75  Name: Will Drilled For Well Class: Type Equipment:  Well Drilled For Well Class: Type Equipment:  Well Drilled For Nec Infield  Well Drilled For Well Class: Type Equipment:  Gas Storage Pool Ert. As Rotary  OWN Disposal Wildcat: Cable  Selement: of thicks Other  Other.  Well Name: Drilled Market supply well within one mile: Yes [No Depth to bottom of resh water: 150 Depth to bottom of usable water: 1200 to Surface Repertors of thought of the Conductor Pipe required: None  Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No  If Yes, revertical depth: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No  If Yes, revertical depth: Original Total Depth: Directional, Deviated or Horizontal wellbore?  Well Cores be taken?  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone: Well Cores be taken?  If Yes CEVED  AFFIDAVIT  RECEIVED  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes appropriate district office prior to spudding of well;  I notify the appropriate district office prior to spudding of well;  I not appropriate district office will be melt:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes Cover the approved notice of invent to drill ashalf be pocied on each drilling in the proposed zone: Propo	City/State/Zin: HAYS, KS 67601	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 33575  Name: WW Drilloff For Well Class: Type Equipment:  Well Drillof For Well Class: Type Equipment:  ACOL En Fin Rec Mell Class: Type Equipment Class Type Type Type Type Type Ty	Contact Person: KENNETH VEHIGE	
CONTRACTOR: Licenses 335/5  Name: WW Drilling  Well Drilled For Well Class: Type Equipment:  Xoil Fin Rec Infeld Mind Rotary  Gas Storage X Pool Ext. Air Rotary  Owo Disposal  Wildcat: Gable  Seismic: # of Holes Other  Other  Other  Original Completion Date:  Well Name:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Well Name:  Original Completion Date:  Origina	Phone: 785-625-5891	
Name:  Well Drilled For: Well Criss Finh Rec   Infield   Mauf Rotary   Mark Rotary   M	CONTRACTOR: Liennest 33575	
Well Drilled For   Well Class: Type Equipment:   Nearest Lease or unit boundary: 440.0	WW Drilling	Is this a Prorated / Spaced Field?
Source   Serious   Storage   Pool Ext.   Air Rosary   Wildicate   Seleminic: # of Holes   Other   Ot	Traile.	Target Formation(s):
Solid   Enh Rec	Well Drilled For: Well Class: Type Equipment:	2422
Spirative   Spirate   Spirative   Spirat	XOil Enh Rec Infield X Mud Rotary	
Depth to bottom of tresh water   1.50	Gas Storage X Pool Ext. Air Rotary	
Seismic:	OWWO Disposal Wildcat Cable	150
Unter Uniformation as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  JUL 17 2006  KCC WICHIT  The minimum anount of surface pipe as specified before shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The agroporate district office will be notified before well set after plugged or production casing is commented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemerated from help was a surface casing order #183.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date.  Fer KCC Use ONLY  API # 15 - OLS - Q3QHQQ  In the statements made herein are true and to the best of my knowledge and belef.  File Completion Form ACO1 within 120 days of spud date:  - File accesses artifying report (CP-4) after Diagong is completed;  Obtain written approval before disposing or injecting salt water.  - File accesses artifying report (CP-4) after Diagong is complet	Seismic;# of Holes Other	
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Origina	Other	
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	200.
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Ori		Length of Conductor Pipe required: None
Directional, Deviated or Horizontal wellbore?		Projected Total Depth: 3950
West   West   Farm Pond Other   DWR Permit #:	Original Completion Date:Original Total Depth:	Formation at Total Depth: Conglomerate
If Yes, true vertical depth:		Water Source for Dritting Operations:
Will Cores be taken?     Yes   No     Yes   Xes   No     Yes   Xes   No     Yes   Xes   Xes   Yes   Xes   Xe		Well X Farm Pond Other
Will Cores be taken?	•	
The undersigned hereby affirms that the drifling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUL 17 2006  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drifl shall be posted on each drifling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Karsass surface assurface pipe shall be plugged. In all cases, NOTIFY district 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belef.  Date: \( \begin{array}{cccccccccccccccccccccccccccccccccccc	KCC DKT #:	
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It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drifting rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,981-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-3-06  Signature of Operator or Agent:  Title: 4-13-06  This authorization expires: 1-18-07  (This authorization expires: 1-18-07  (This authorization void if drilling not started within 6 morths of approval date.)  Spud date: Agent: 5-18-07  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 5-18-18-18  Date: 5-18-18-18  Signature of Operator or Agent: 5-18-18  Date: 5-18-18  Signature of Operator or Agent: 5-18-18  Signature	AFFI	DAVIT RECEIVED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4-13-Db Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 065 - 23204-000  In all cases, NOTIFY district office prior to any cementing.  File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date	The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: U-3-Db Signature of Operator or Agent:  Conductor pipe required Nord feet  Minimum surface pipe required DD feet  Minimum surface pipe required DD feet  Minimum surface pipe required DD feet  Title: DDD  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Dnill Pit Application (form CDP-1) with Intent to Dnill;  File Completion Form ACO-1 within 120 days of spud date;  File Dnill Pit Application (form CDP-1) with Intent to Dnill;  File Completion Form ACO-1 within 120 days of spud date;  File Dnill Pit Application	<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>	KCC MICHI
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or plug length and placement is necessary prior to plugging;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	1,7	ar animing rig,
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 6-13-06 Signature of Operator or Agent:  Title: 0000-13-06 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 005-23204-000  Conductor pipe required None feet per Alt. (2)  Approved by: 9-19-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Dat		· · · · · · · · · · · · · · · · · · ·
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date:	• • • • • • • • • • • • • • • • • • • •	
For KCC Use ONLY  API # 15 - O65 - 23204-000  Conductor pipe required Nong feet Minimum surface pipe required 200 feet per Alt. 120  Approved by: Pth 7-18-00  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date:  Date: Title: DW hur  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:		
For KCC Use ONLY  API # 15		· · · · · · · · · · · · · · · · · · ·
For KCC Use ONLY  API # 15	5. 10-16-11/2 or 10 10 10 10 10 10 10 10 10 10 10 10 10	Title: (M)hor
For KCC Use ONLY  API # 15	Date: U / D Signature of Operator or Agent:	000114
API # 15	Date: U / 3 / 0 Signature of Operator or Agent: 1	
Conductor pipe required		Remember to:
Minimum surface pipe required 200 teet per Alt. 12  Approved by: Pc+7-18-06  This authorization expires:  -18-07 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Approved by: Pc+7~8-06  This authorization expires: /~18-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	For KCC Use ONLY API # 15 - 065 - 23204-000	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
This authorization expires:   1-18-07    (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	For KCC Use ONLY  API # 15 - 065 - 23204-000  Conductor pipe required None feet	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;
(This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Date: Date:	For KCC Use ONLY  API # 15 - 065 - 23204-000  Conductor pipe required None feet  Minimum surface pipe required 200 feet per Alt. X (2)	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;
Spud date: Agent:   Signature of Operator or Agent:   Date:   Date:   Signature of Operator or Agent:   Date:   Signature of Operator or Agent:   Date:   Signature of Operator or Agent:   Signature of Operator	For KCC Use ONLY  API # 15 - 065 - 23204-000  Conductor pipe required None feet  Minimum surface pipe required 200 feet per Alt. X 2  Approved by: Pat 7-18-06	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.
Spud date: Agent: Signature of Operator or Agent: Date:	For KCC Use ONLY  API # 15 - 065 - 23204-000  Conductor pipe required None feet  Minimum surface pipe required 200  Approved by: PLH 7-18-06  This authorization expires: /-18-07	Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  - If this permit has expired (See: authorized expiration date) please
	For KCC Use ONLY  API # 15 - 065 - 23204-000  Conductor pipe required None feet  Minimum surface pipe required 200 feet per Alt. X 2  Approved by: PL# 7-18-06  This authorization expires: /-18-07	Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	For KCC Use ONLY  API # 15 - 065 - 23204-000  Conductor pipe required Non2 feet  Minimum surface pipe required 200 feet per Alt. X 2  Approved by: PLH 7-18-06  This authorization expires: 1-18-07  (This authorization void if drilling not started within 6 months of approval date.)	Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
MAU III. B.L. e ( Intermater i entre moter " More " more anne a prese a l'all	For KCC Use ONLY  API # 15 - 065 - 23204-000  Conductor pipe required Non2 feet  Minimum surface pipe required 200 feet per Alt. X 2  Approved by: Pc+ 7-18-06  This authorization expires: 1-18-07  (This authorization void if drilling not started within 6 months of approval date.)	Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

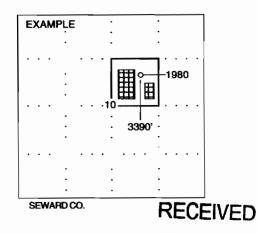
API No. 15 - 065-23204-0000	Location of Well: County: GRAHAM
Operator: BLACK DIAMOND OIL, INC Lease: CUMMINGS A	1300 feet from N / ✓ S Line of Section 2200 feet from ✓ E / W Line of Section
Well Number: 1 Field: DRIPPING SPRINGS	Sec. 31 Twp. 7 S. R. 24 ☐ East ✓ Wes
Number of Acres attributable to well: 10	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: W/2 - W/2 - SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	: : : : : : : : : : : : : : : : : : :	
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	·	2201)
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NOTE: In all cases locate the spot of the proposed drilling locaton.



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### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name: BLACK DIAMOND OIL, INC.		License Number: 7076				
Operator Address: P.O. BOX 64		5 67601				
Contact Person: KENNETH VEHI			Phone Number: (785 ) 625 - 5891			
Lease Name & Well No.: CUMMINGS	A_# 1		Pit Location (QQQQ): APP			
Type of Pit:	Pit is:			_		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 31 Twp. 7 R. 24	East X West		
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	1300 ' Feet from [ ] North /	X South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		2200	West Line of Section		
(1111 Cappy 11110. C. 10a. B.m.c.)		(bbls)	Graham	County		
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:	mg/l		
			(For Emergency Pits and S	Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is	s not used?		
X Yes No	Yes X	No 	Native Soil			
Pit dimensions (all but working pits):5	O Length (fe	eet) 50	Width (feet)	N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	5(feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
Source of info			160			
	feet Depth of water well 72 feet meas		red well owner electr	ric logKDWR		
		over and Haul-Off Pits ONLY:				
, ,		al utilized in drilling/workover:Cho	emical 6			
		• .	1			
Barrels of fluid produced daily: Abandonment procedure: Air Dry & Close &						
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED						
		A COLIVED O				
6-13-06 JUL 17 2006						
		mil	U/My	RECEIVED 5		
Date		met	ignature of Applicant or Agent	JUL 1 7 2006		
	КСС	OFFICE USE OF		JUL 1 7 2006  KGC WICHITA		