### For KCC Use: Effective Date: District # SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date August 30, 2006		
Expected Sould Date 11990	Spot Ea	ast
month day year	22 27 24	est
33503	1009 feet from N / S Line of Section	001
OPERATOR: License# 33503 Name: Paxton Grant, LLC	363 feet from F E / W Line of Section	
Address: 132 N. Otsego Ave	Is SECTION Regular Irregular?	
City/State/Zip: Gaylord, MI 49735	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: David Fleming	County. Neosho	
Phone: 620-252-9985	Lease Name: Inman Well #: D4-22	
	Field Name: Wildcat	
CONTRACTOR: License# 33606 Name: Thornton Air Rotary, LLC	Is this a Prorated / Spaced Field?	No 1
Name: THORIGH All Notary, LLO	Target Formation(s): Arbuckle Dolomite	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 363'	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1005' feet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	_
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 100  Yes	No
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle Dolomite	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR )  Will Cores be taken?  Yes	Ma
	Will Cores be taken?  If Yes, proposed zone:	140
		_
	DAVIT ugging of this well will comply with K.S.A. 55 et. seq.	_
		ח
The undersigned hereby affirms that the drilling, completion and eventual pl		
It is agreed that the following minimum requirements will be met:	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 17 20	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	JUL 17 20	006
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 133-26666-0000	Location of Well: County:_Neosho
Operator: Paxton Grant, LLC	1009 feet from N / V S Line of Section
Lease: Inman	feet from
Well Number: D4-22	Sec. 22 Twp. 27 S. R. 21   East West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
OTR / OTR / OTR of acreage: NE - SE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED JUL 17 2006		· · · · · · · · · · · · · · · · · · ·		 				
KCC WICHIT				 				
EXAMPLE		• •	•	· · ·	22			•
1980				 			• • •	
3390'	343'	·		 		· · · · ·		
				 			• • •	
SEWARD CO.								

10091

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Paxton Grant, LI	LC	License Number: 33503				
Operator Address: 132 N Otsego	Ave, Gayl	9735				
Contact Person: David Fleming		Phone Number: ( 620 ) 252 - 9985				
Lease Name & Well No.: Inman D4	-22	Pit Location (QQQQ):				
Type of Pit:	Pit is:	_	<u>NE . SE . SE</u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 22 Twp. 27 R. 21 🔽 East 🗌 West			
Settling Pit	If Existing, date co	onstructed:	Feet from North / 🗹 South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		Feet from 🔽 East / West Line of Section			
(If WP Supply API No. or Year Drilled)	200	(bbls)	Neosho			
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l			
la de la deservación de la constantina del constantina de la constantina de la constantina del constantina de la constan	A mission I I in and		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Is the bottom below ground level?  Ves No	Artificial Liner?  ✓ Yes	No	Native Mud			
Pit dimensions (all but working pits):		_				
Depth fr	rom ground level to de	eepest point: 8	(feet)			
material, thickness and installation procedure	<b>3.</b>	iliner integrity, i	RECEIVED  JUL 1 7 2006  KCC WICHITA			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.			
N/A feet Depth of water well _	feet	measu	redwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:			
Producing Formation:		"	al utilized in drilling/workover: Air			
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment	procedure: Dispose of fluids and cover			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	pe closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
7-11-06 Date  Mark Bailing Signature of Applicant or Agent						
	KCC OFFICE USE ONLY					
Date Received: 7/17/06 Permit Num	nber:	Perm	it Date: フ/パフ/ひん Lease Inspection: Yes い			