	Request Received 7-/7-06
For KCC Use: 1 - 20:00 KANSAS CORPOR	ATION COMMISSION Form C-1
OIL & GAS CONSERVATION DIVISION	
District # Form must be Typed  SGA? □ Yes ☑ NO  NOTICE OF INTENT TO DRILL Form must be Signed	
- 100 Z 100	All blanks must be Filled
Must be approved by KCC five (	(5) days prior to commencing well
1/23/2006	
Expected Spud Date	Spot
. month day year	<u>SW</u> - <u>SW</u> <u>Sec. 4</u> <u>Twp. 19S</u> S. R. 31  West
OPERATOR: License#	feet from (3 / N (circle one) Line of Section
Name: FIML Natural Resources, LLC	feet from E / W (circle one) Line of Section
410 - 17th Street, Suite 900	is SECTIONRegular✓_Irregular?
City/State/Zip: Denver, CO 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person, Phyllis Sobotik	County: Scott
Phone: 303-899-5608	Lease Name: Pfeifer-Ball Well #: 13-4-1931
_	Field Name: Not Named
CONTRACTOR: License# 8273	Is this a Prorated / Spaced Field?
Name: Excell Services, Inc.	Target Formation(s): Mississippian Spergen
W #6 ** . F	Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2969'feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic;# of Holes Other	Depth to bottom of usable water: 1700'
Other	Surface Pipe by Alternate:1 XX 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350'
Operator: NA	Length of Conductor Pipe required: None
•	Projected Total Depth: 4750'
Well Name:	Formation at Total Depth: Osage
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Hauled In
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	il tes, proposed zone.
AFFIC	DAVIT
	gging of this well will comply with K.S.A. 55-101, RANGE CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55-101, et seg. RECEIVED
It is agreed that the following minimum requirements will be met:	CORPORATION COMMISSION
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	drilling rig;
<ol><li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li></ol>	by circulating cement to the top; in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the dis	e underlying formation.  STATE OF THE TOTAL CONTROL
5. The appropriate district office will be notified before well is either plugg	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	d from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of r	ny knowledge and belief.
Phill	Lat 12th
Date: 1/20/2006 Signature of Operator or Agent:	Title: Operations Regulatory Manager
+	
For KCC line ONLY	Remember to:
For KCC Use ONLY	
API#15-171. 20614-00 00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders:

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED

feet per Alt. 🕈

1-23-07

1-23-06/PUH 7-18-06

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

This authorization expires: 7-23

Spud date: