NOTICE OF INTENT TO DRILL   South   Ves   No   Notice	For KCC Use: 6-18-06	KANSAS CORPO				COR	D	Form C-
Expected Spud Date	District #SGA? Yes X No	NOTICE OF I	NTEN	T TO DR	<i>*</i>	CORRE	Form mus C 41 man s mu	ust be Typed st be Signed ust be Filled
OPERATOR: Licenses 20742  Name: Patominio Precisium, Inc.  Name: Patominio Precisium, Inc.  Name: Agriculture Precisium, Inc.  Name: Patominio Precisium, Inc.  Name: Agriculture Precision, Inc.  Name: Agriculture Precisium, I	Expected Spud Date June 26	2006	Spo	t 30 N	<b>≯</b> 205' & <del>230</del> ' E	of		East
Section   Sect	OPERATOR: License# 30742  Name: Palomino Petroleum, Inc.		* 135 106	50 9 <b>125</b>	<u> </u>	feet from ☐ If	N / 🗹 S Line of	f Section
Contry. Ness  County. Ness  Lease name: Prefeter.klitzke   Weil r!   Field Name. None (Wildcat)   Is this a Perreted / Speed Field?  Target Formation(s): Cherokee Sand  Is this a Perreted / Speed Field?  Target Formation(s): Cherokee Sand  Nearest Lease or unit bourdary: 330+ unit)  Mearest Lease or unit bourdary: 330+ unit bourdary  Mearest Lease	4924 SE 84th St.		ls S					
Lease Name.   Marter   Marte	Centert Person: Klee R. Watchous		Cou	•	ite: Locate well o	on the Section Pla	at on reverse side)	
Field Name.   None (Wildcat)   Speaked Field?   Speaked Field Fie	Phone: (316) 799-1000		Leas	se Name: Pfe	eifer-Klitzke		Well #: 1	
Name Warren Drilling, L.L.C.  Well Drilled For Well Class: Fipe Equipment: Gas   Storage   Pool Ext.   Air Rotary   Gas   Gas	<b>√</b>		Field	Name: Nor	ne (Wildcat)			
Well Drilled For:   Well Class:   Type Equipment:   Type Equipment:   Wall And Rotary   Ground Surface Elevation. 2449   Teet MSI	Name: Warren Drilling, L.L.C.							Yes ✓ No
Ground Surface Elevation. 2440	Hallo.		Targ	et Formation	r unit houndan	,. 330+ (unit)		
Water well within one-quarter mile:								feet MSL
Seismic;		=						Yes 🗸 No
Seismic;    of Holes   Other					•			Yes Vo
If OWWO: old well information as follows:   Operator:								
Length of Surface Pipe Planned to be set: ## RECEIVED	Other							
Compart   Conductor Pipe required.   None	If OWWO: old well information as follows:						+ DE0E	<u>"11 /=</u>
Well Name: Original Completion Date: Original Total Depth: Bottom Hole Location:  KCC DKT #:  OII **Leases w/ pooling clause attacked  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  Will Cores be taken? If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUN 1 2 2006  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUN 1 2 2006  If yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUN 1 2 2006  If yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUN 1 2 2006  If yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling the posted on each drilling ring;  If yes, proposed zone:  AFFIDAVIT  RECEIVED  Will Cores be taken?  If yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling the posted on each drilling ring;  If yes, proposed zone:  AFFIDAVIT  RECEIVED  Will Cores be taken?  If yes, proposed zone:  AFFIDAVIT  RECEIVED  Will Cores be taken?  If yes, proposed zone:  AFFIDAVIT  RECEIVED  Will Cores be taken?  If yes, proposed zone:  AFFIDAVIT  RECEIVED  Will Cores be taken?  If yes, proposed zone:  AFFIDAVIT  RECEIVED  Will Cores be taken?  If yes, proposed zone:  AFFIDAVIT  Received  If yes, proposed zone:  If yes proposed zone:  AFFIDAVIT  Received  AFFIDAVIT  Received  If yes pro			Leng	th of Conduc	ctor Pipe requi	red: None	NEUE	:IVED
Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Priving Operations:   Water Source for Exception Priving Operations:   Water Source for Exception Priving Operations:   Water Source for Exception Priving Operations:   Water Source for Drilling Operations:   Water Source for Exception Drilling Operations:   Water Source for Drilling Operations:   Water Sou	Well Name:					inninninn	- JUL 1	<del>7 2006</del>
Bottom Hole Location:	Original Completion Date:Original	al Total Depth:	_		Dopu		///	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	☐ Yes 🗸 No	vvate			•	KCC W	ICHITA
Note: Apply for Permit with DWR     Yes   Note: Apply for Permit with Decided Permit Expenses:   Yes   Note: Apply for Permit with Decided with Note: Apply for Permit with Decided with Note: Apply for Permit with Decided with Note: Apply for Permit with Note: Apply for Permit with Note: Apply for Permit with Note: Apply for Permit with Permit with Permit with Note: Apply for Permit with Permit with Permit with Note: Apply for Permit with Note	If Yes, true vertical depth:		DWF					
If Yes, proposed zone:    RECEIVED	Bottom Hole Location:				(Note: Apply	for Permit with D	owr 🗌 )	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  JUN 1 2 2006  It is agreed that the following minimum requirements will be met:  **WAS 30'N 2 23D' E of E/2 E/2 SE  UN 1 2 2006  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and te the best of my knowledge and belies  Date: June 9, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 13-00 / Last-7/18/00  Title: President  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plaging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well N		a Albert of						Yes ✓ No
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief  Date: June 9, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 135 - 245 16-0000  Conductor pipe required				•				
Title:   President								
For KCC Use ONLY  API # 15 - 135 - 245 16-0000  Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: Pit 6-13-00   Rath 7   Robert Order of Minimum surface pipes: B-13-00   Rath 7   Robert Order of Minimum surface pipes: B-13-00   Rath 7   Robert Order of Minimum surface pipe required 200 feet per Alt. Yellow  This authorization expires: B-13-00   Robert Order of Minimum surface pipe required 200   Robert Order Order of Minimum surface pipe required 200   Robert Order Order of North Order Or								
For KCC Use ONLY  API # 15 - 135 - 245 16-0000  Conductor pipe required None feet  Minimum surface pipe required feet per Alt.  Approved by: Pit 6-13-00 / Rutt 7/18/00  This authorization expires: 13-00  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: 4-13-00  Spud date: Agent: 5-13-00  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent: 5-13-00-10-10-10-10-10-10-10-10-10-10-10-10-		\//.	7/	Ducho	w <u>/</u>	Title:	President	
API # 15 - 135 - 245 16 - 2000  Conductor pipe required								
Conductor pipe required	125-24516-077	)	1			•		r
Minimum surface pipe required 200   feet per Alt.   2    Approved by: Pit 6-13-00   Ruth 7/18/00      This authorization expires:	1/000		1	•		•	•	2
Approved by: Pit 6-13-06   Ruft 7   R   00    This authorization expires:   D-13-06    (This authorization void if drilling not started within 6 months of effective date.)  Spud date:   Agent:   Agent:   Signature of Operator or Agent:   Reference    Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired	200		- Not	tify appropriat	te district office	48 hours prior	to workover or re-	-entry;
This authorization expires: 4-13-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent: Signature of Oper	minimum canado pipo rodanoa	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1		,			
(This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	12-12-1740							
Spud date:Agent:Signature of Operator or Agent:	This authorization expires.	months of effective date 1		•				
	The deliverization role is drawing the stated within to	noming or encourse date.)		Well Not Dr	rilled - Permit	Expired		10
Data:	Spud date: Agent:		Sigi	nature of Ope	-			<i>\begin{align*}{c}</i>
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - Con	servation Division. 130	- S. Marke	et - Room 2			2	<u> </u>

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW COR COR COR Well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Ness
Operator: Palomino Petroleum, Inc.	feet fromN / 🗸 S Line of Section
Lease: Pfeifer-Klitzke	125 feet from ✓ E / W Line of Section
Well Number: 1	Sec. 30 Twp. 17 S. R. 23 East ✓ Wes
Field: None (Wildcat)	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:E/2E/2SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: ☐ NE ☐ NW ✓ SE ☐ SW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

			RECEIVED JUL 1 7 2006 KCC WICHIT
	• •	30	EXAMPLE : :
			125
			1350
	·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

NESS CO.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## **APPLICATION FOR SURFACE PIT**

	Su	License Number: 30742				
Operator Name: Palomino Petroleum, Inc.			License Number: 30742			
Operator Address: 4924 SE 84th St., Newton, Kansas 67114-8827						
Contact Person: Klee R. Watchous	3		Phone Number: ( 316 ) 799 - 1000			
Lease Name & Well No.: Pfeifer-Klitz	zke #1	205'	Pit Location (QQQQ):			
Type of Pit:	Pit is: 30 1	N & <del>230</del> ' E	of <u>E/2</u> <u>E/2</u> <u>SE</u>			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 <sub>Twp.</sub> 17S <sub>R.</sub> 23  ☐ East ✓ West			
Settling Pit	If Existing, date c	onstructed:	1350 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		100 125 ——Feet from ✓ East / West Line of Section			
(If WP Supply API No. or Year Drilled)	6800	(bbls)	Ness			
Is the pit located in a Sensitive Ground Water Area? Yes V No			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes ✓	No	Drlg. mud and shale from well bore.			
Pit dimensions (all but working pits):8	O Length (fe	eet)80	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	eepest point:	3 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
		JUL 1 7 2006				
			KCC WICHITA			
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet.				
feet Depth of water well	feet	measuredwell owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: fresh				
Number of producing wells on lease:		Number of working pits to be utilized:2				
Barrels of fluid produced daily:		Abandonment procedure: evaporate and backfill				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
June 9, 2006  Date  Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received:Permit Num	ber:	Perm	nit Date: Lease Inspection: Yes No			