

For KCC Use: 7-23-06
 Effective Date: _____
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 15 2006
 month day year

Spot Approx. C SW NW Sec. 6 Twp. -3- S. R. -27- East West

OPERATOR: License# 33486
 Name: Dark Horse Oil Company, LLC.
 Address: 34861 Forest Park Drive
 City/State/Zip: Elizabeth, CO 80107-7879
 Contact Person: Douglas C. Frickey
 Phone: 303-646-5156

1820 feet from S / (N) (circle one) Line of Section
525 feet from E / (W) (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606
 Name: Murfin Drilling Company, Inc.

County: Decatur
 Lease Name: Simpson Well #: 1-6
 Field Name: NA

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Lansing / Kansas City

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWD <input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Nearest Lease or unit boundary: 525 feet
 Ground Surface Elevation: 2651 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 170 feet
 Depth to bottom of usable water: 1500 feet

Surface Pipe by Alternate: X 2
 Length of Surface Pipe Planned to be set: 250' + Alt. 2

Length of Conductor Pipe required: None
 Projected Total Depth: 4300 feet

Formation at Total Depth: Base of Kansas City
 Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/14/2006 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
 API # 15 - 039-20982-0000
 Conductor pipe required None feet
 Minimum surface pipe required 220 feet per Alt. X 2
 Approved by: RCH 7-18-06
 This authorization expires: 1-18-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

6
3
27W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 039-20982-0000
Operator: Dark Horse Oil Company, LLC.
Lease: Simpson
Well Number: 1-6
Field: NA
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - SW - NW

Location of Well: County: Decatur
1820 feet from S N (circle one) Line of Section
525 feet from E W (circle one) Line of Section
Sec. 6 Twp. -3- S. R. -27- East West

Is Section Regular or Irregular

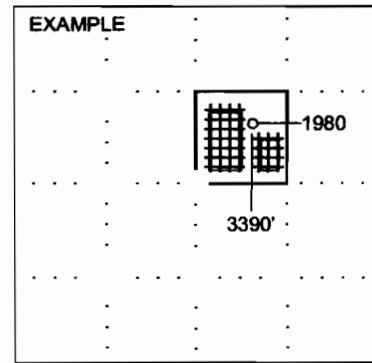
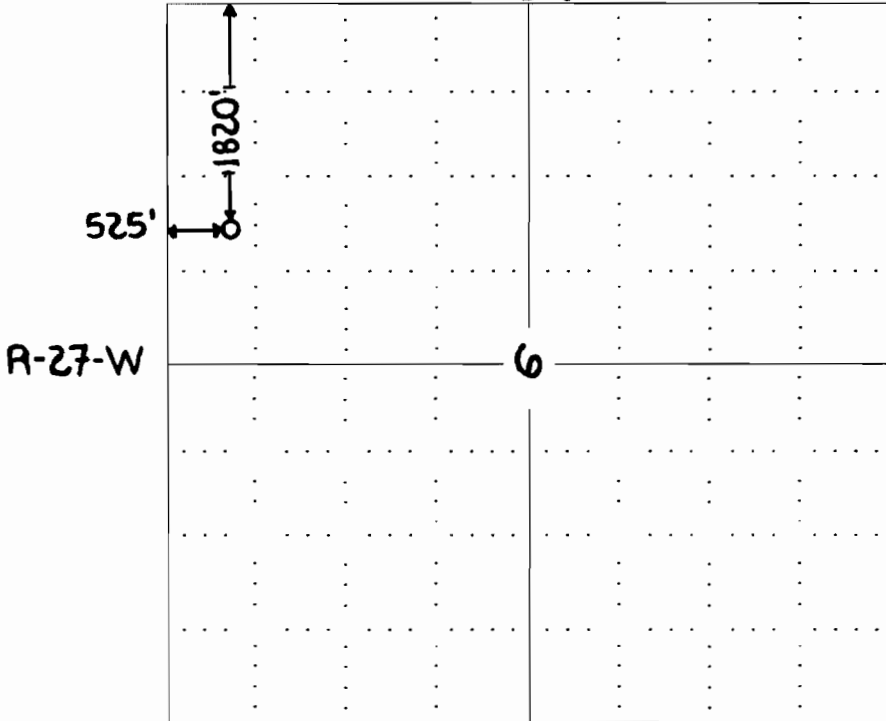
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*

T-3-S



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-8 for oil wells, CG-8 for gas wells).

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KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET - ROOM 2078
WICHITA KS 67202

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

SUBMIT IN DUPLICATE

OPERATOR NAME <u>Dark Horse Oil Company, LLC.</u>		LICENSE NO. <u>33486</u>
OPERATOR ADDRESS <u>34861 Forest Park Drive, Elizabeth, CO 80107-7879</u>		
CONTACT PERSON <u>Douglas C. Frickey</u>		PHONE NUMBER <u>(303) 646-5156</u>
LEASE NAME <u>Simpson</u>	PIT IS: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing	PIT LOCATION <u>NW</u> Qtr. Sec <u>6</u> Twp <u>3-S</u> Rng <u>27-</u> <input checked="" type="checkbox"/> W
TYPE OF POND: <input type="checkbox"/> BURN PIT <input type="checkbox"/> EMERGENCY PIT <input type="checkbox"/> TREATMENT PIT <input type="checkbox"/> WORKOVER PIT <input checked="" type="checkbox"/> DRILLING PIT (If WP Supply API No. or Year Drilled)	If existing, date constructed: _____ PIT CAPACITY: <u>600</u> (bbls)	<u>1820</u> Ft from <input checked="" type="checkbox"/> N (circle one) Line of Sec. <u>525</u> Ft from <input checked="" type="checkbox"/> W (circle one) Line of Sec. <u>Decatur</u> COUNTY
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> -No		Chloride concentration: _____ mg/l (For Emergency and Treatment Pits only)
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (ft) <u>100</u> Width (ft) Depth from ground level to deepest point <u>4</u> (ft)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>10 mil. plastic liner</u> Edges covered with dirt.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Visual check</u>	
Distance to nearest water well within one-mile of pit <u>3795</u> ft. Depth of water well <u>193</u> ft.	Depth to shallowest fresh water <u>170</u> <u>160</u> feet. Source of information: <u>KM KCS</u> <input checked="" type="checkbox"/> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: <u>Bentonite</u> Number of working pits to be utilized: <u>Four</u> Abandonment procedure: <u>Pits allowed to evaporate until dry then backfill when conditions allow.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>7/14/06</u> Date		
Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Rec'd <u>7/17/06</u> Permit No. _____	Permit Date <u>7/17/06</u>	Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-039-20982-0000

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