

*** Within boundaries of Alden Gas Storage Area
BLOWOUT PREVENTER REQUIRED**

OWWO

For KCC Use: 7-23-06
Effective Date: 7-23-06
District #: 2
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8-15-2006
month day year

Spot SE - SE - SE Sec. 28 Twp. 21 S. R. 9 East West
330' feet from N / S Line of Section
330' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33097
Name: Southern Star Central Gas Pipeline
Address: 4700 Hwy. 56 P.O. Box 20010
City/State/Zip: Owensboro, Kentucky 42304-0010
Contact Person: Mark Rouse
Phone: 270-852-4490

(Note: Locate well on the Section Plat on reverse side)
County: Rice
Lease Name: Wellman Well #: 0-25
Field Name: Alden Gas Storage
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 33728
Name: King's Well Service LLC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input checked="" type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input checked="" type="checkbox"/> Other: <u>Gas Storage Observation Well</u>		

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1680' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 75'
Depth to bottom of usable water: 100'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 203'
Length of Conductor Pipe required: NA
Projected Total Depth: 3585'
Formation at Total Depth: Arbuckle Group

If OWWO: old well information as follows:
Operator: Thunderbird Drilling Inc.
Well Name: Wellman A-1
Original Completion Date: 10/11/1962 Original Total Depth: 3585'

Water Source for Drilling Operations:
 Well Farm Pond Other Lyons Compressor Station
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-11-2006 Signature of Operator or Agent: D. Mark Rouse Title: Staff Geologist

For KCC Use ONLY
API # 15 - 159-00634-00-02
Conductor pipe required None feet
Minimum surface pipe required 203 feet per Alt. 1
Approved by: Pat 7-18-06
This authorization expires: 1-18-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

28
21
9W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15900634500 - 00-02
 Operator: Southern Star Central Gas Pipeline
 Lease: Wellman
 Well Number: 0-25
 Field: Alden Gas Storage

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - SE - SE

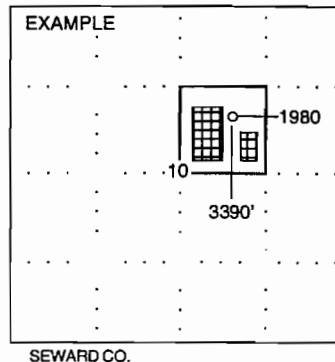
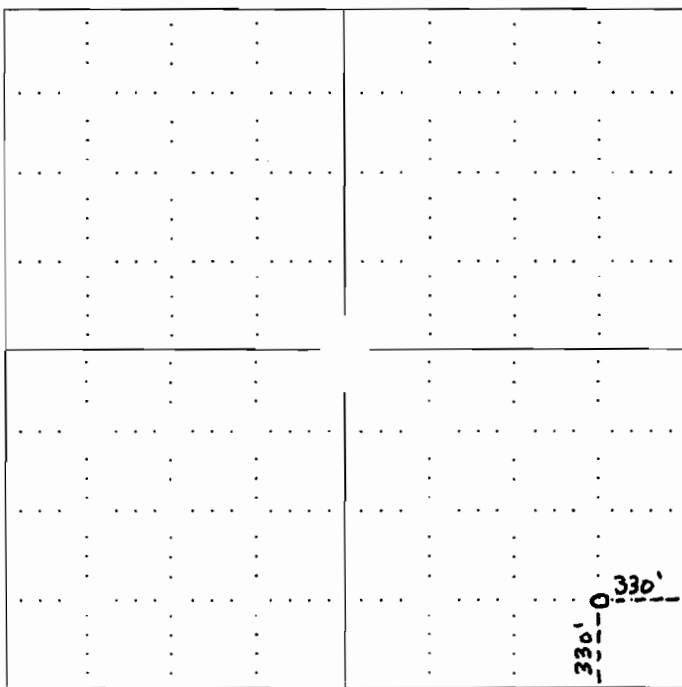
Location of Well: County: Rice
 330' _____ feet from N / S Line of Section
 330' _____ feet from E / W Line of Section
 Sec. 28 Twp. 21 S. R. 9 East West

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**RECEIVED
 JUL 14 2006
 KCC WICHITA**

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Southern Star Central Gas Pipeline		License Number: 33097
Operator Address: 4700 Hwy. 56 P.O. Box 20010 Owensboro, Kentucky 42304-0010		
Contact Person: Mark Rouse		Phone Number: (270) 852 - 4490
Lease Name & Well No.: Alden 0-25 Wellman 0-25		Pit Location (QQQQ): _____ SE SE SE _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	Sec. 28 Twp. 21 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section RICE County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No.		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10' Length (feet) 8' Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1190 feet Depth of water well 62 feet		Depth to shallowest fresh water 75' 15 feet. Source of information: KHKGW 6 _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: haul water for disposal, air dry and backfill to natural state. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7-11-2006 Date		D. Mark Rouse Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 7/14/06 Permit Number: _____		Permit Date: 7/12/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-159-00634-00-02

RTPS-7248

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

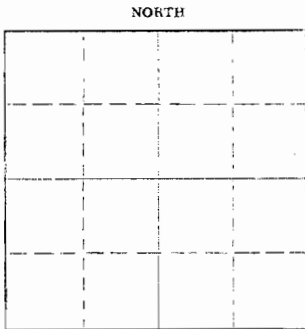
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15-159-00634-00-01

Information Completely
Required Affidavit
or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Location as Nice County, Sec 28 Twp. 21 Rge. (E) 9W (W)
Location as "NE/CNW/SW" or footage from lines SE SE SE
Lease Owner Santa-Fe Pipe & Supply, Inc.
Lease Name Wellman Well No. 1
Office Address P. O. Box 562, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed _____ 19____
Application for plugging filed January 11 19 65
Application for plugging approved January 14 19 65
Plugging commenced January 11 19 65
Plugging completed January 14 19 65
Reason for abandonment of well or producing formation Dry



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3585' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	203'	None
				4 1/2"	3100'	2537'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

		3000'	-	Wooden Plug
	3000'	-	2990'	Sand
	2990'	-	2954'	3 Sacks Cement
	2954'	-	200'	Mud
	200'	-	190'	Rock Bridge
	190'	-	130'	20 Sacks Cement
	130'	-	35'	Mud
	35'	-	30'	Rock Bridge
	30'	-	Base	10 Sacks Cement

STATE OF KANSAS
CORPORATION COMMISSION

FEB 10 1965

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Santa-Fe Pipe & Supply, Inc.
Address P. O. Box 562, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
George Spencer (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) George Spencer
P. O. Box 562, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of February, 19 65

My commission expires July 31, 1966
Mary M. Guecnier
Mary M. Guecnier Notary Public.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 17, 2006

Mr. Mark Rouse
Southern Star Central Pipeline
4700 Hwy 56 PO Box 20010
Owensboro, Kentucky 42304-0010

Re: Drilling Pit Application
Wellman Lease Well No. 0-25
SE/4 Sec. 28-21S-09W
Rice County, Kansas

Dear Mr. Rouse:

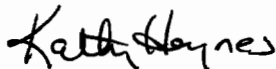
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.
If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File