| For KCC Use: Effective Date: | 7-24-06 |
|---------------------------------|---------|
| District # | 3 |
| SGA? Yes | No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form Ç-1 December 2002 Form must be Typed
Form must be Signed
All blanks must be Silled

| Expected Spud Date 7 21 2006 | Spot | ✓ East |
|--|---|--|
| month day ye ar | se - nw - nw Sec. 13 Twp. 23 | _ S. R. 16 West |
| OPERATOR: License# 31488 | 720 ✓ feet from ✓ N / | S Line of Section |
| Name: mark george | 1240 feet from E / | ✓ W Line of Section |
| uddrage: 817 c street | Is SECTION Regular Irregular? | |
| City/State/Zip: leroy ks 66857 | (Note: Locate well on the Section Plat on | mumma sida) |
| Contact Person: mark george | County: coffey | reverse side) |
| Phone: 620 363 0250 | Lease Name: graham | Well #: 18a |
| none: | Field Name: leroy | vveii # |
| CONTRACTOR: License# 32642 | In this a Described (Consent Field) | Yes / No |
| lame: nick brown | Is this a Prorated / Spaced Field? Target Formation(s): Squratt Squirre | res |
| | Nearest Lease or unit boundary: 720 | |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: | feet MSL |
| ✓ Oil ✓ Enh Rec ✓ Infield ´ ✓ Mud Rotary ✓ | Water well within one-quarter mile: | Yes ✓ No |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: | Yes V No |
| OWWO Disposal Wildcat Cable | Depth to bottom of fresh water: 100 | |
| Seismic;# of Holes Other | Depth to bottom of usable water; 200 | |
| Other | Surface Pipe by Alternate: 1 2 | |
| | Length of Surface Pipe Planned to be set: 40 | |
| OWWO: old well information as follows: | Length of Conductor Pipe required: | |
| Operator: | Projected Total Depth: none Squirely | |
| Well Name: | Formation at Total Depth: 1000 | |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: | |
| irectional, Deviated or Horizontal wellbore? | Well Farm Pond Other other | |
| Yes, true vertical depth: | | |
| Notion Hole Location: | DWR Permit #: | |
| CCC DKT #: | (Note: Apply for Permit with DWR | |
| eing old P.T # 18 withch was | Will Cores be taken? | Yes ✓ No |
| eing on his or of | IT Yes, proposed zone: IDAVIT X S Kid Rig from 15-031-2222 | L-DUPDE OF |
| 0.4 | ^\ \$\K\N\K\A TFDM\ 13^\U.J\ ###4 | " " TEUEIVE |
| Plus ed AFF | IDAVIT ASKIR KIJ TIOM 13 VS. Park | |
| | | |
| he undersigned hereby affirms that the drilling, completion and eventual p | | |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 031 - 22231-0000 | Location of Well: County: coffey |
|---------------------------------------|--|
| Operator: mark george | 720 feet from |
| Lease: graham | 1240 feet from ☐ E / ✓ W Line of Section |
| Well Number: 18a | Sec. 13 Twp. 23 S. R. 16 Vest |
| Field: feroy | |
| Number of Acres attributable to well: | Is Section: 📝 Regular or 🔲 Irregular |
| QTR / QTR / QTR of acreage: | If Section is irregular, locate well from nearest corner boundary. |
| | Section comer used: NE NW SE SW |

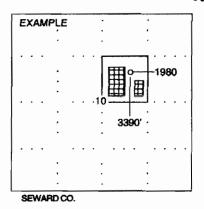
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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|--------|----------|---------------------------------------|---|----------------|-----------|-------------|---------------------------------------|--|
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RECEIVED
JUL 18 2006
KCC WICHITA



NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

5Kid Rig, Using original pit

Submit in Duplicate Operator Name: mark george License Number: 31488 Operator Address: 817 c street leroy ks 66857 Contact Person: mark george Phone Number: (620) 363 - 0250 Lease Name & Well No.: graham 18 Pit Location (QQQQ): se se nw nw Type of Pit: Pit is: ✓ Proposed Existing Emergency Pit Bum Pit 710710 Settling Pit ✓ Drilling Pit If Existing, date constructed: Feet from V North / South Line of Section Workover Pit 1240 Haul-Off Pit Feet from ☐ East / ✓ West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) coffey (bbls) Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration: (For Emergency Pits and Settling Pits only) is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? ✓ Yes √ No Yes clay silt 10 20 Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit Depth to shallowest fresh water ___ Source of information: none /_ feet Depth of water well _ ___ electric log __ KDWR __ measured _____well owner ___ Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Producing Formation: _ Number of working pits to be utilized: 2 Number of producing wells on lease:_ 031-22231-000 Abandonment procedure: fill Barrels of fluid produced daily:_ Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 6 1 2006 KCC OFFICE USE ONLY

7/18/C Lease Inspection: Yes A No