For KCC Use: 7-34-06

Effective Date: 7-34-06

District #\_\_\_\_\_\_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	5) days prior to commonoring tress
Expected Spud Date July 28, 2006	Spot ✓ East
month day year	C _ NW _ SW _ Sec. 23 _ Twp. 30 _ S. R. 14E _ West
OPERATOR: License# 33074	1980 FSL feet from N / S Line of Section
Name Dart Cherokee Basin Operating Co. LLC	4620 FEL feet from Feet fr
Addanae 211 W. Myrtle	Is SECTIONRegularIrregular?
City/State/Zip: Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County: Wilson
Phone: 620-331-7870	Lease Name: WeberWell #: C1-23
CONTRACTOR: License# Unknown	Field Name: Cherokee Basin Coal Gas Area
Name: Will advise of licensed contractor on ACO-1	Is this a Prorated / Spaced Field?
Name:	Target Information(s): Mississippian 660 feet
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet  Ground Surface Elevation: 910 feet MSL
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes ✓ No  Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 175' + -
Seismic;# of Holes Other	Depth to bottom of usable water: 200°
Other	Surface Pipe by Alternate:  1 ✓ 2
MOURAGE and well before the confellence.	Length of Surface Pipe Planned to be set:
If OWWO: old well information as follows:  Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1548 feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	Will Cores be taken? Yes ✓ No
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26870-0000	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	
Lease: Weber	1980 FSL feet from N / S Line of Section 4620 FEL feet from F E / W Line of Section
Well Number: C1-23	Sec. 23 Twp. 30 S. R. 14E
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40  QTR / QTR / QTR of acreage: C . NW . SW	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		T30S		
				Kaus Ricons
				KANSAS CORPORATION COMMIL  JUL 1 9 2006
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	· · · · · · · · · · · · · · · · · · ·			R14E CONSERVATION DIVISION  EXAMPLE
		23	: :	EXAMPLE
				1980
;	•		: :	1980
				3390'
	1980 FSL			
		·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Wilson Co.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

·				
Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074		
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301	
Contact Person: Tony Williams		Phone Number: ( 620 ) 331 - 7870		
Lease Name & Well No.: Weber	C.	1-23	Pit Location (QQQQ):	
Type of Pit:	Pit is:		C <u>NWSW_</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 23 Twp. 30 R. 14E	'est
Settling Pit	If Existing, date co	onstructed:	1980 FSL Feet from North / ✓ South Line of	Section
Workover Pit Haul-Off Pit	Pit capacity:		4620 FEL Feet from ✓ East / West Line of	Section
(If WP Supply API No. or Year Drilled)	1	(bbls)	Wilson	. County
Is the pit located in a Sensitive Ground Water	r Area? Yes	No No	Chloride concentration:  (For Emergency Pits and Settling Pits only)	mg/l
Is the bottom below ground level?	Artificial Liner?	Nie	How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗸		Natural Clays	
Pit dimensions (all but working pits):	35 Length (fe	eet)30	Width (feet) N/A: Steel P	its
Depth 1	from ground level to de	eepest point: 5	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, i	edures for periodic maintenance and determining acceptance of the components of the	
If the pit is lined give a brief description of the		Describe proce liner integrity, i	JUL 1 9 20	commiss 106
If the pit is lined give a brief description of the	re.	Depth to shallo	JUL 1 9 20	commiss 106
If the pit is lined give a brief description of the material, thickness and installation procedure	le of pit MA	Depth to shalld Source of info	WEST fresh waterfeet.	commiss 106
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mi	le of pit M	Depth to shalld Source of info	WEST fresh waterfeet.	COMMISS 106 SION A Sy
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mi	le of pit // feet	Depth to shalld Source of informeast Drilling, Work	West fresh waterfeet. mation: well owner electric logKE	COMMISS 106 SION A Sy
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mine feet Depth of water well the material procedure.	le of pit // ftfeet	Depth to shalld Source of information measurements Drilling, Work	west fresh waterfeet. mation: uredwell ownerelectric logKD over and Haul-Off Pits ONLY:	COMMISS 106 SION A Sy
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mi	le of pit // ftfeet	Depth to shallo Source of informeast Drilling, Work Type of materi Number of wor	west fresh waterfeet. mation: uredwell owner electric logKE over and Haul-Off Pits ONLY: al utilized in drilling/workover: _Air	COMMISS 106 SION A Sy
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mifeet	le of pit // feet	Depth to shalld Source of informeast Drilling, Work Type of materi Number of work Abandonment	west fresh water feet. mation: ired well owner electric log KE over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air king pits to be utilized: one	COMMISS 106 SION A Sy
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-mi	le of pit  feet  feet  it	Depth to shalld Source of informers.  Drilling, Work Type of materi Number of work Abandonment  Drill pits must	west fresh waterfeet. mation:  medwell owner electric logKE  over and Haul-Off Pits ONLY: al utilized in drilling/workover: _Air king pits to be utilized: _One  procedure: _Air dry, fill  pe closed within 365 days of spud date.	COMMISS 106 SION A Sy
Distance to nearest water well within one-mi  feet Depth of water well  Emergency, Settling and Burn Pits ONLY  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?	le of pit  feet  feet  it	Depth to shalld Source of informeast Drilling, Work Type of materian Number of work Abandonment Drill pits must correct to the besure of the besure of the source of the s	west fresh waterfeet. mation:  medwell owner electric logKE  over and Haul-Off Pits ONLY: al utilized in drilling/workover: _Air king pits to be utilized: _One  procedure: _Air dry, fill  pe closed within 365 days of spud date.	COMMISS 106 SION A Sy
If the pit is lined give a brief description of the material, thickness and installation procedure.  Distance to nearest water well within one-migrate to pepth of water well.  Emergency, Settling and Burn Pits ONLY.  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  I hereby certify that the above stated the pits of	le of pit // fr feet ':  Ill spilled fluids to tements are true and	Depth to shalld Source of informeast Drilling, Work Type of materian Number of work Abandonment Drill pits must correct to the besure of the besure of the source of the s	west fresh water feet. mation:  med well owner electric log KE  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Air  king pits to be utilized: One  procedure: Air dry, fill  be closed within 365 days of spud date.  It of my knowledge and belief.  Julian  ignature of Applicant or Agent	COMMISS 106 SION A Sy