RECEIVED Kansas Corporation Commis OIL & GAS CONSERVATION DIVISION

MAY 1 1 2006

Form must be Typed

For KCC Use:	5-21-06
Effective Date:	
District #	<u> </u>
SGA? THE VINE	□ No

NOTICE OF INTENT TO DOI! I

ected Spud Date	June 1, 2006		Spot ✓ East
	month	day yaar	C SE NE Sec. 20 Twp. 33 S. R. 17 West
RATOR: License# 330	17		1980feet from VN / S Line of Section
Davis Operating Con	npany		660 teet from VE / W Line of Section
2800 Mid-Continen	t Tower		Is SECTION RegularIrregular?
/State/Zio: Tulsa, OK 74	1103		(Note: Locate well on the Section Plat on reverse side)
itact Person: Autumn R. 1	Minnick		County: Montgomery
ne: (479) 285-9036			Lease Name: Ashley Well ≢: 1-20
3	3374		Field Name: Coffeyville-Cherryvale
NTRACTOR: License# 3	IIC		Is this a Prorated / Spaced Field?
ne: <u>- 4 6 1161 651</u>	,		Target Formation(s): Weir-Pittsburg, Riverton, Mississippi, Arbuckle
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Red	Infield	Mud Rotary *	Ground Surface Elevation: 800 feet MSL
✓ Gas Storage	Pool Ext.	Air Rotary	Water well within one-quarter mile:
OWWO Disposal	Wildcat	Cable	Public water supply well within one mile: Yes No.
Seismic;# of H	oles Other		Depth to bottom of fresh water: 100+
Other			Depth to bottom of usable water: 200+
_			Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 580 4c'
WWO: old well information	on as follows:		Length of Conductor Pipe required: 28 NOVE
Operator:			Projected Total Depth: 1110'
Well Name:			Formation at Total Depth: Arbuckle
Original Completion Date	e:Orig	inal Total Depth:	Water Source for Drilling Operations:
ectional, Deviated or Hori	zontal wellbore?	Yes 🗸 No	Well Farm Pond Other
es, true vertical depth:			DWR Permit #:
tom Hole Location:			(Note: Apply for Permit with DWR)
C DKT #:			Will Cores be taken?
* Bas Store	ma Penn .		If Yes, proposed zone:
Blowout Prove			
			FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.
s agreed that the following	•		
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JUL 1 9 2006

CONSERVATION DIVISION WICHITA, KS

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31078- 0000	Location of Well: County: Montgomery
Operator: Davis Operating Company	
Lease: Ashley	1980 feet from V N / S Line of Section 660 feet from V E / W Line of Section
Well Number: 1-20	Sec. 20 Twp. 33 S. R. 17 East Wes
Field: Coffeyville-Cherryvale	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR of acreage: C . SE . NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

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					SEWARD CO.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RICEIVED KANSAS CORPORATION COMMISSION

JUL 1 9 2006

CONSERVATION DIVISION WICHITA KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT



Submit in Duplicate

Operator Name: Davis Operating Company			License Number: 33017
Operator Address: 2800 Mid-Cor			
Contact Person: Autumn R. Minnick			Phone Number: (479) 285 -9036
Lease Name & Well No.: Ashley 1-20			Pit Location (QQQQ):
Type of Pit:	Pit is:		C SE NE
Emergency Pit Burn Pit	Proposed Existing		Sec. 20 Twp. 33 R. 17 Fast West
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from 🗹 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		660 Feet from 🗸 East / 🗍 West Line of Section
(If WP Supply API No. or Year Drilled)	rit capacity.	(bbls)	Montgomery County
Is the pit located in a Sensitive Ground Water	Area? V Yes	No	Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the plt lined if a plastic liner is not used?
Yes No	Yes 🗹	No	Not lined
Pit dimensions (all but working pits):	8 Length (fe	eet)8	Width (feet)
Depth f	rom ground level to de	eepest point: 3	(feet)
		edures for periodic maintenance and determining noticing any special monitoring.	
material, thickness and installation procedure	е.		ncouding any special monitoring.
N/A		N/A	
			20/
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	mest fresh water 20 14 feet.
N/A 1043 feet Depth of water well	80 feet	measu	ired well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materi	al utilized in drilling/workover: Air, drilling mud
		Number of wor	rking pits to be utilized: 1
Barrels of fluid produced daily: Ab		Abandonment	procedure: hauled and filled
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above state	amente ara trus and	correct to the bee	t of my knowledge and helief
05/09/06		2	Mil.
Date			ignature of Applicant or Agent
	KCC	OFFICE USE O	NLY
Date Received: 5/11/06 Permit Num	n ber :	Perm	it Date: 5/16 64 Lease Inspection: Yes K No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

67202 RECEIVED
KANSAS CORPORATION COMMISSION

JUL 1 9 2006

CONSERVATION DIVISION WICHITA, KS



Mr. Rick Hestermann Kansas Corporation Commission 130 S. Market, Room 2078 Wichina, KS 67202

Re: Ashley #1-20

July 18, 2006

Dear Mr. Hestermann:

Davis Operating Company has requested approval from Atmos Energy Corporation to drill with air instead of the chemical mud required in paragraph 5b of the Gas Storage Lease Agreement. Atmos hereby gives approval to air drill this well based on the following criteria:

- All other criteria established in paragraph 5 of the Gas Storage Agreement will remain in
 place and must be adhered to as agreed by Davis Operating.
- If the Squirrel Sandstone is encountered, and gas is present, Atmos reserves the right to revert back to paragraph 5b and request that the well be loaded with chemical mud for the duration of drilling activity.
- The approval for air drilling on this well will not extend to any additional wells on the lease, or any sidetracks from this well, without additional written consent from Atmos Energy.

Please advise if you require any further information.

Sincerely,

Matthew C. Frihart

Director - Storage & Gas Control Operations

the O. Sief

Atmos Energy Corporation

377 Riverside Drive, Suite 201

Franklin, TN 37064

(615) 261 - 2264 office

(615) 790 - 9337 fax

(615) 416 - 3734 cell

cc: Davis Operating, Attn: Terry Reeves

fax (918)587-7783

RECEIVED KANSAS CORPORATION COMMISSION

Gas Control · 377 Riverside Dr. Suite 201 · Franklin, TN 37064-5393 · (615) 595-7700 · Fax (615) 790-9337

JUL 1 9 2006

Davis Operating Company

2800 Mid-Continent Tower Tulsa, Oklahoma 74103

RISCEIVED KANSAS CORPORATION COMMISSION JUL 1 9 2006 CONSERVATION DIVISION

WICHITA KS

July 18, 2006

KCC - Conservation Division Attn: Dave Williams 130 S. Market, Room 2078 Wichita, KS 67202-3802

RE: Ashley #1-20 well

Sec. 20-33S-17E

Montgomery County, OK

This letter is being submitted together with a Corrected "Notice of Intent to Drill".

As was discussed by telephone this morning, we have received approval from Atmos Energy to drill the above-referenced well to total depth with air, rather than with chemical drilling mud. I have attached a copy of the approval letter from Atmos that was submitted via facsimile to Rick Hesterman at the KCC this morning. As required by KCC regulations, a BOP will be on the well throughout drilling operations.

If there are any questions regarding this corrected form, please contact me at the above address or you may call my cell phone (479-285-9036). Thank you for your help.

Sincerely,

Autumn R. Minnick

Geologist

Encl.