## For KCC Use: 1-30.05 Effective Date: 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## Permit Extension Request Received 7-20-06

December 2002

Spot   Mode		(5) days prior to commencing well
West   Sweet	Expected Stud Date February 1 2006	- Snot
PERATOR: Licenses 31302  me: Jones & Buck Development  dress; P.O. Box 63  flyState2p; Sedien, KS 67361  morts: Person; P. J. Study  morts: P		
APPO	31302	<u>.</u>
Interest   Companies   Compa	DPERAIOR: License#	4790teet from ✓ E / W Line of Section
Well Class   Section Plat on reverse side)   Well st. JBD-05/6	P.O. Box 68	
Country Chautianujus  Chautianujus  Chautianujus  Chautianujus  Ch	Sedan, KS 67361	
Contractors	Contact Borcon, P. J. Buck	
Content   Cont	Phone: 620-725-3636	Lease Name: Capps Well #. JBD-05/6
ONTRACTOR: Leanses* 900-1  Well Drilled For: Well Class: Type Equipment: ORD   Enh Rec   Infeld   Mud Rotary   Mud Storay   Mud Storay		Field Name: Peru-Sedan Oil & Gas
Mell Drilled For:   Well Class:   Type Equipment:   Type Equipme	CONTRACTOR: License# 5831	
Nearest Lease or unit boundary, 490   Serious   Seriou	Name: MOKAT Drilling	
Ground Surface Elevation: \$27   toet MSL   Water well within one-quarter mile:   Yes   No   Depth to bottom of tresh water: 200   Depth to bottom of usable water: 200   Dep	W 18 W 15	
Water well within one-quarter mile:   Ves   No   No   No   No   No   No   No   N		•=•
Quad   Disposal   Wildcat   Cable		
Depth to bottom of tresh water: 2005		
Spismic;	OWO Disposal Wildcat Cable	
Surface Pipe by Alternate:	Seismic; # of Holes Other	
DWWO: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original Total Depth:  Irectional, Devilated or Horizontal wellbore?  Ves. Two vertical depth::  OCC DKT #:  Water Source for Drilling Operations:  Water Source for Drilling Operation of Drilling Operation Operations:  Water Source for Drilling Operation	Other	
Departor: Well Name: Original Completion Date: Original Total Depth: Iffectional, Deviated or Horizontal wellbore? Yes Voo Yes, true vertical depth: without Hole Location: CC DKT #:  Well Farm Pond Other DWR Permit #:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  RECEIVED JAN 2 5 2006  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shell be posted on each drilling fig: 3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface broad and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented for from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the bigst of my knowledge and begiet.  April #15 - Or Completion or Agent:  File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion	CIAUA(O) and well information as follows:	
Projected Total Depth: 1100* Criginal Completion Date:Original Total Depth:		Length of Conductor Pipe required: none
Formation at Total Depth: Altamont Limestone  Water Source for Drilling Operations:  Well of Farm Point Other  DWR Permit #:  Well of Farm Point Other  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDANT  AFFIDANT  AFFIDANT  AFFIDANT  Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified before well is either plugged or production casing is cemented;  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented;  6. If an ALTENATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 13'- Eastern Kansas surface casing order \$133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and bajied.  API # 15 .  OCCONDUCTOR PROVED TON TON TON TON THE PROVED TON THIS PROVED TON THIS PROVED TO THE PROVED TON THIS PROVED TON	•	Projected Total Depth: 1100'
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AFFIDAVIT  AFFIDAVIT  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  AFFIDAVIT  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  In Notity the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shell be posted on each drilling rig;  The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface within 120 sepsent through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  A if the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified betrow well is either plugged or production casing is cemented in;  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and bajief.  Approved by:  Title: Agent  Agent	Yes, true vertical depth:	
Will Cores be taken?     Yes   No     No	Sottom Hole Location:	(Note: Apply for Permit with DWR
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Conductor pipe required teet  Minimum surface pipe required teet per Alt. 2  Approved by: 25-06/247-20-06  This authorization expires: 7-25-06 2-7-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Date: Date: Date: Date:	2. A copy of the approved notice of intent to drill shell be posted on ear 3. The minimum amount of surface pipe as specified below shell be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set of the	ch drilling rig; In the circulating cement to the top; in all cases surface of the control of th
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Minimum surface pipe regulred	2. A copy of the approved notice of intent to drill shell be posted on ear 3. The minimum amount of surface pipe as specified below shell be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the foundation of the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the set of the s	ch drilling rig; In the production cement to the top; in all cases surface production. In the underlying formation. In the production casing is cemented in; In the production casing is cases surface prior to plugging; In the production casing is cases surface prior to plugging; In the production casing is cases surface prior to plugging; In the production casing is cases surface plugging; In the production casing is cases surface plugging; In the production casing is cases surface plugging; In the plugging;
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