For KCC Use: Effective Date:		7-2500	
District #	.3		
SGA?		No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

E	7/28/2006		Snot	East
Expected Spud Date	month day	year	CIAL ADAL ADA ADA ADA	
	32912	,		West
OPERATOR: License#			360	
Naure	Energy, LLC		Teet half E / this of Section	n
Address;	alley High Dr		Is SECTIONRegularIrregular?	
City/State/Zip:	ndence, KS 67301		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Terry Ca			County: Wilson	
Phone: (620) 33	30-7213		Lease Name: COXWell #: 29-A1	
	33374		Field Name:Guilford	
CONTRACTOR: License# L&S W	Vell Service, LLC		Is this a Prorated / Spaced Field?	x_No
Name:			Target Formation(s): Cherokee Coals	
Well Drilled For:	Well Class: T	Type Equipment:	Nearest Lease or unit boundary:360'	
X Oil / Enh Red		Mud Rotary		MSL
X Gas Storage		X Air Rotary		× No,
OWWO Disposa		Cable	Public water supply well within one mile: Yes Yes	x No
Seismic: # of H	<u> </u>		Depth to bottom of fresh water.	
Other	00101		Depth to bottom of usable water.	
			Surface Pipe by Alternate: 1 x 2	
If OWWO: old well informati	ion as follows:		Length of Surface Pipe Planned to be set:	
Operator:			Length of Conductor Pipe required:	
Well Name:			Projected Total Depth: 1200'	
Original Completion Date	ie: Original	Total Depth:	Formation at Total Depth: Mississippi	
Diversional Devices of the	inatel wellbare?	Yes X No	Water Source for Drilling Operations:	
Directional, Deviated or Hori	120ntal wellbore?	I les VIIIO	Well X Farm Pond Other	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR)	
•			(Note: Apply for Permit with DWR) Will Cores be taken?	×No
Bottom Hole Location:			(Note: Apply for Permit with DWR)	×No
Bottom Hole Location:			(Note: Apply for Permit with DWR) Will Cores be taken?	×No
Bottom Hole Location: KCC DKT #:		AFF	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	X No
Bottom Hole Location: KCC DKT #:	ffirms that the drilling, co	AFF	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	×No
Bottom Hole Location: KCC DKT #: The undersigned hereby af It is agreed that the following	ffirms that the drilling, co	AFF ompletion and eventual p ats will be met:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	×No
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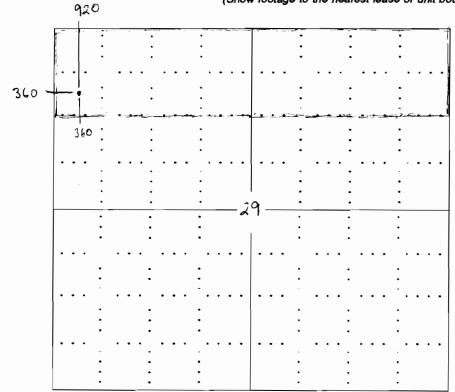
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

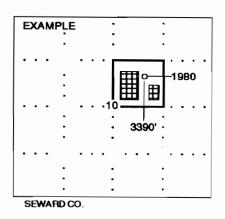
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26874-000	Location of Well: County: Wilson
Operator: Carroll Energy, LLC	920feet from XN/ S Line of Section
Lease: COX	
Well Number: 29-A1	Sec. 29 Twp. 28S S. R. 16E X East West
Field: Guilford	
Number of Acres attributable to well:	Is Section: Regular or X Irregular
QTR / QTR / QTR of acreage:SWNWNW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE X NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy, LLC			License Number: 32912		
Operator Address: 2198 Valley High Dr, Independence, KS 67301					
Contact Person: Terry Carroll Jr.			Phone Number: (620) 330-7213		
Lease Name & Well No.: COX 29-A1			Pit Location (QQQQ):		
Type of Pit: Pit is:			MBswnwnw		
Emergency Pit Bum Pit	Proposed	Existing	Sec. 29 Twp. 28S R. 16E X East West		
Settling Pit X Drilling Pit	If Existing, date co	onstructed:	920 Feet from X North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		360 Feet from East / 🔀 West Line of Section		
	300	(bbls)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: NA mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X	No	CLAY		
Pit dimensions (all but working pits):	20 Length (fe	eet)8	Width (feet) N/A: Steel Pits		
	om ground level to de	eepest point:	5(feet)		
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining					
material, thickness and installation procedure	-	iner integrity, ir	ncluding any special monitoring.		
Distance to nearest water well within one-mile of pit		Depth to shallor Source of infor	west fresh water 20 feet. NA 1448		
/ V Pfeet Depth of water wellfeet			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment j	procedure: AIR DRY		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
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07/18/2006		<u> </u>			
Date Signature of Applicant or Agent Output Date					
KCC OFFICE USE ONLY					
Date Received: 7/20/06 Permit Number: Permit Date: 7/20/06 Lease Inspection: Yes					
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078 Wichita Kansas, 67202					

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JUL 20 2006