

OWWO

For KCC Use: 7-25-06
Effective Date: 7-25-06
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8-6-06
month day year

OPERATOR: License# 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Contact Person: Allen Bangert
Phone: 785-483-2169

CONTRACTOR: License# 30606
Name: Murfin Drilling Co., Inc.

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Iccer Addis
Well Name: Sauber #2
Original Completion Date: 10-07-74 Original Total Depth: 3364'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot SW NW NE Sec. 15 Twp. 16 S. R. 11 East West
990 feet from N / S Line of Section
2310 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barton
Lease Name: Sauber Well #: 2 OWWO
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1877 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 220'

Depth to bottom of usable water: 380'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 213'

Length of Conductor Pipe required: None

Projected Total Depth: 3450'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-17-06 Signature of Operator or Agent: Allen Bangert Title: Prod Supt.

For KCC Use ONLY
API # 15 - 009-20850-00-01
Conductor pipe required None feet
Minimum surface pipe required 213 feet per Alt. 2
Approved by: RAH 7-20-06
This authorization expires: 1-20-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 19 2006
KCC WICHITA

15
16
11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

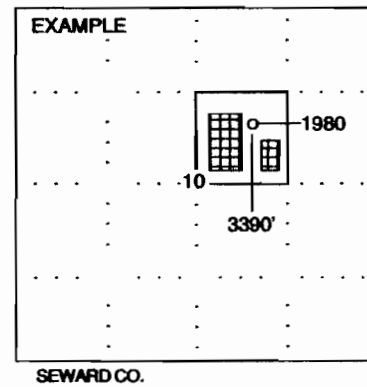
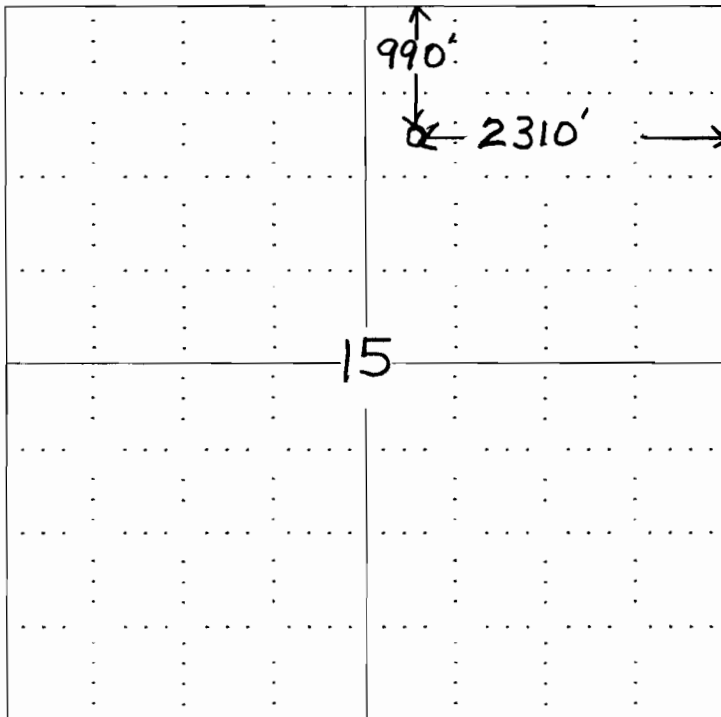
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-20850-00-01
 Operator: Mai Oil Operations, Inc.
 Lease: Sauber
 Well Number: 2 OWWO
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - NW - NE

Location of Well: County: Barton
 990 _____ feet from N / S Line of Section
 2310 _____ feet from E / W Line of Section
 Sec. 15 Twp. 16 S. R. 11 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
JUL 19 2006
KCC WICHITA

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Mai Oil Operations, Inc.		License Number: 5259
Operator Address: P.O. Box 33, Russell, Ks. 67665		
Contact Person: Allen Bangert		Phone Number: (785) 483 - 2169
Lease Name & Well No.: Sauber #2 OWWO		Pit Location (QQQQ): SW - NW - NE -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	Sec. 15 Twp. 16 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Drilling Mud
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3733 feet Depth of water well 290 feet	Depth to shallowest fresh water 265 feet. <i>KCS</i> Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: 3 Abandonment procedure: Let Dry and Backfill _____ Drill pits must be closed within 365 days of spud date.	<i>15-009-20850-00-01</i>
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7-17-06 Date	<i>Allen Bangert</i> Signature of Applicant or Agent	

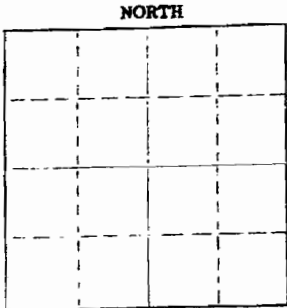
KCC OFFICE USE ONLY		
Date Received: 7/19/06	Permit Number: _____	Permit Date: 7/19/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED
JUL 19 2006
KCC WICHITA**

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Barton County, Sec. 15 Twp. 16S Rge. 11W ~~NE~~ ~~XX~~
Location as "NE/CNW/SW" or footage from lines: SW NW NE
Lease Owner: Icer Addis
Lease Name: Sauber Well No. 1
Office Address: 5307 East Central, Wichita, Kansas 67208
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole
Date well completed: October 15, 1974
Application for plugging filed: Verbal Application
Application for plugging approved: Verbal Approval
Plugging commenced: October 15, 1974
Plugging completed: October 15, 1974
Reason for abandonment of well or producing formation: _____

If a producing well is abandoned, date of last production: _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Donald Truan
Producing formation: _____ Depth to top: _____ Bottom: _____ Total Depth of Well: 3,364'
Show depth and thickness of all water, oil and gas formations: _____

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	STATE	TO	SIZE	PLUG IN	PULLED OUT
				8-5/8"	213'	None

RECEIVED
OCT 22 1974
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Filled hole with heavy rotary mud from 3,364 feet (rotary total depth) to 480 feet. Set plug at 480 feet and cemented with 40 sacks cement. Filled hole with heavy rotary mud from 480 feet to 200 feet. Set plug at 200 feet and cemented with 25 sacks cement. Filled hole with heavy rotary mud from 200 feet to 40 feet. Set solid plug at 40 feet and cemented to cellar with 10 sacks cement, two sacks cement in rat hole. Plugging operations accomplished utilizing Halliburton Oil Well Cementing pump truck through 4 1/2 inch drill pipe.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: H-30, Inc.
Address: 200 North Main, Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sedgwick ss.
Dean Britting, Agent (Signature) ~~XXXXXX~~ of the above-described

well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Britting
200 No. Main, Wichita, Kansas 67202
(Address)

I, Ebie Wilson, Notary Public, do hereby certify and swear to before me this 21st day of October, 19 74.
Ebie Wilson Notary Public
My commission expires June 30, 1978 Notary Public.

