

* Contractor
CORRECTED

CORRECTED
*CHANGED DRILLING CONTRACTOR

OWWO

OWWO
API# 15-077-21205-00-01

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 6-27-06
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date AUGUST 15, 2006
month day year

Spot East
SW - NW - NW Sec. 4 Twp. 33 S. R. 5 West

OPERATOR: License# 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 110 S. MAIN, STE 500
City/State/Zip: WICHITA, KS 67202
Contact Person: WILBUR C. BRADLEY
Phone: 316-262-5429

990 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: HARPER
Lease Name: DOLL Well #: 1
Field Name: FREEPORT

* CONTRACTOR: License# 5929
Name: DUKE DRILLING

Is this a Prorated / Spaced Field? Yes No
Target Information(s): STALNAKER

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other

Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1345 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: WILLIAM H. DAVIS
Well Name: #1 RAYMOND
Original Completion Date: 1/1/90 Original Total Depth: 3610

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 311' ALREADY SET

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:

Length of Conductor Pipe required: N/A
Projected Total Depth: 3610
Formation at Total Depth: STALNAKER

Water Source for Drilling Operations:
 Well Farm Pond Other

KCC DKT #:

DWR Permit #:
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

* WAS: Contractor 5123 Pickrell Drilling Co, Inc
IS: Contractor 5929 Duke Drilling Co Inc.

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 21 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases **surface pipe shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/21/06 Signature of Operator or Agent: Wilbur C Bradley Title: PRESIDENT

For KCC Use ONLY
API # 15 - 077-21205-00-01
Conductor pipe required None feet
Minimum surface pipe required 311 feet per Alt. (1) X
Approved by: RCH 6-22-06 / RCH 7-21-06
This authorization expires: 12-22-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

4
33
SW

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

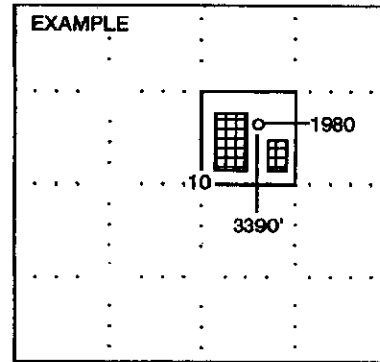
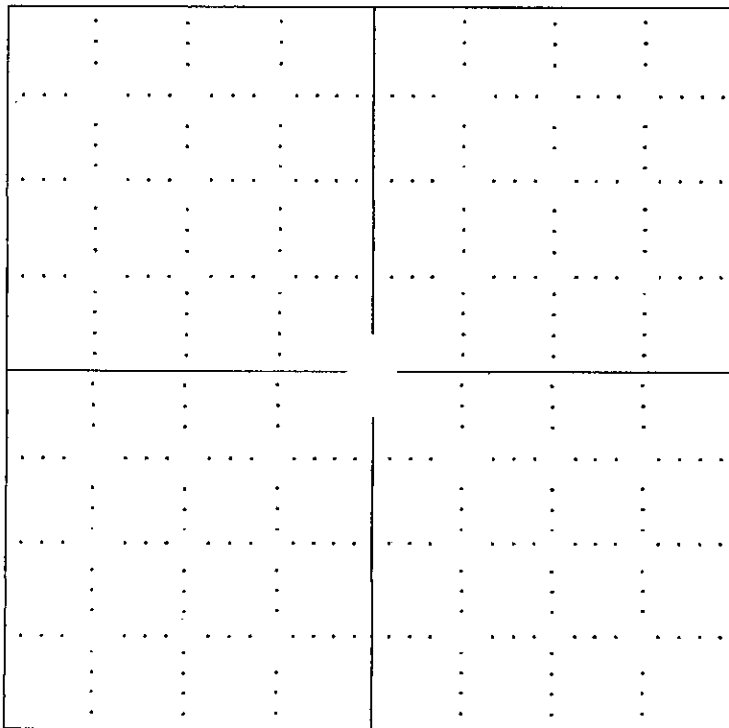
Location of Well: County: _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: *In all cases locate the spot of the proposed drilling location.*

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).