For KCC Use: Effective Date:	7-26-do
District #	
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Specified Sput Date 8-3-2006 day year month day year month of year month of year year and year month of year and year an	Must be approved by KCC five	e (5) days prior to commencing well	
Mone Sept Devel opment Inc. Inc. Sept Devel opment Inc. Sept	8-3-2006	Spot 100 'N	East
SPERATOR: Licenses 5.194	Expected Optic Date		a. 15 x West
Agency A	(10)		
Name	OPERATOR: License# 0194		
Address: 1.49.2 SUBJECT STATES AND STATES AN	Name: ESP Development, Inc.		
Country RUSS-014 Phone: 185-029-0394 CONTRACTOR: Licenses 9431 Name	Address: 1/49 250th. Avenue		ea eida)
Priorie: 785-625-6394 CONTRACTOR: Liegeage 94.31 Name: Wolf Dilled Prilling, Inc. Wolf Water use of Holdes Uther Uther	City/State/Zip: Hays, Kansas 0/001	Russell	36 3100)
Field Name:	Contact Person: Bud Eulert	County: Access Steinert	Nell #· 1
CONTRACTOR: Licenses 94.11 Name: Vonife Idt Drilling, Inc. Well Dilled For: Well Cass: Type Equipment: Well Dilled For: Well Cass: Type Equipment: Gas Storage Pool Est Ar Rodary OWO Disposal Wiscast Cable Selection of Dier Wiscast Cable Selection of Dier Other OWNO: Old well information as follows: Operator: Well Name: Original Total Depth: Ves No. Original Completion Date: Original Total Depth: Wes No. Directional, Deviated or Horizontal wellbore? Ves No. Directional, Deviated or Horizontal wellbore? Well Selection of Surface Pipe Flamed to be set 320 430 minimum requirements will be met: West No. DWR Permit #: Will Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriete district office prior to spading of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: In all cases surface pipe shall be set through all unconsolicated materials plus a minimum of 20 feel into the underlying formation. It have been been propriete district office prior to specified below shall be set by circulating cement to the top: In all cases surface pipe as specified below shall be set by circulating cement to the top: In all cases surface pipe as specified below shall be set by circulating cement to the top: In all cases surface within 120 days of the spot date or the well as district office on plug length and placement is necessary prior to plugging; It may not be surface pipe as specified below shall be set by circulating cement to the top: In all cases surface within 120 days of spud date. Or pursuant to Appendix "B" Eastern Kansas surface casing order 133,891.C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spot date or the well as the plugging of the solve ware founded where the surface within 120 days of spud date. File ALTERNATE I COMPLETION, production pi	Phone: 783-023-0394	Eleaser '	
Name: Vonfeldt Drilling, Inc. Well Dilled For: Well Class: Type Equipment: Own Class: Type Equipment: Name:	CONTRACTOR: Licensent 9431		Yes X No
Well Dijlied For: Well Class: Type Equipment: Signature of Decisions Type Equipment: Well Class: Type Equipment:	Vonfoldt Drilling Inc	Arbuckle	
Ground Surface Elevation:	Name.	Marriet Lease or unit boundary: 330	
Waler well within one-quarter mile: Yes X No.	Well Drjlled For: Well Class: Type Equipment:	Construct Surface Flouration: 1808	feet MSL
Gas Storage Pood Ext Air Rotary Owwo Disposal Wildcarl Cable Other Depth to bottom of tresh water 180 Depth to bottom of usable water 180 Depth to posted 180 Depth to	X Oil Enh Rec X Infield X Mud Rotary		
Depth to bottom of fresh water: 180 Depth to bottom of fresh water: 300 Depth to bottom of fresh water: 300 Depth to bottom of usable between the push of usable between the push of usable between the operator and the local push of usable between the operator and the distinct office on plug length and placement is necessary prior to plugging: 1 the well is dry hole, an agreement between the operator and the distinct office on plug length and placement is necessary prior to plugging: 5 the appropriate distinct office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "F - Eastern Kanasa surface casing order if 13,89+1C, which applies to the KCC Distinct 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Por KCC Use ONLY		•	
Seismic: if of Holes Other			
Other Other Surface Pipe by Atternate: 1 2 2 220 Minimum M	\`` \ \` \ \ - !		
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Xi Farm Pond Other Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified belows shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicitated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTENNATE II COMPLETION, production pipe ashall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby carrity that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API #15		Surface Pine by Alternate: Y 1 2	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Other Other Services of Drilling Operations: Water Source for Drilling Operations: Well X] Farm Pond Other Other Services Detailed: Other		T couch of Surface Pine Planned to be set: 320	420 minimum
Well Name: Original Completion Date: Original Condition: Well X Farm Pond Other Other Permit #: Well X Farm Pond Other Other Permit #: Original Coation: Well X Farm Pond Other Other Permit #: Original Coation: Well X Farm Pond Other Other Permit #: Original Coation: Well X Farm Pond Other Other Permit #: Original Coation: Well X Farm Pond Other Other Permit #: Original Coation: Other Permit #: Original Coation: Other Permit #: Other Permit Permit #: Other Permit Permit Permit Permit Pe		Lameth of Conductor Dine required: ILUIC	
Original Completion Date: Original Total Depth: Water Source for Dilling Operations: Directional, Deviated or Horizontal wellbore? Yes \ x\ No Yes \ x\ No Well X Farm Pond Other		3300	
Water Source for Drilling Operations: West X Farm Pond Other		· Arbuckle	
If Yes, true vertical depth: DWR Permit #: DWR Permit #:	Original Completion Date:Original Total Depth:		
If Yes, true vertical depth: DWR Permit #: DWR Permit #: DWR Permit #:	Disastional Doviated or Horizontal wellhore? Yes TyNo		
Notice: Apply for Permit with DWR Yes No	Directional positions of transfer	Lj \	
Yes Will Cores be taken? Yes Xes			,
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or prusuant to Appendix "B" - Eastern Kansas surface casing order if 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Peter KCC Use ONLY API # 15 - 107 - 23375-DOOD Conductor pipe required			Yes X No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15	KCC DKT #:		•
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases strated pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;		
Date:	 The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall be completed. 	set by circulating cement to the top; in all cases surface properties the underlying formation. In district office on plug length and placement is necessary in the length of the lengt	orior to plugging; nys of spud date. Iternate II cementing
For KCC Use ONLY API # 15 - 167 - 23375-0000 Conductor pipe required None feet per Alt 1 Approved by: LH 7-21-06 This authorization expires: 1-21-07 (This authorization void if drilling not started within 6 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			
For KCC Use ONLY API # 15 - 167 - 23375-000 Conductor pipe required NoN feet	Date: 1/17/CLr Signature of Operator or Agent: 272		
Approved by: Will Not Drilled - Permit Expired Sound date: Approved by: Will Not Drilled - Permit Expired Signature of Operator or Agent:	API # 15 - 167 - 23375-000 Conductor pipe required None feet Minimum surface pipe required 420 feet per Alt 1)	- File Drill Pit Application (form CDP-1) with Intent to Dri - File Completion Form ACO-1 within 120 days of spud - File acreage attribution plat according to field proratio - Notify appropriate district office 48 hours prior to work - Submit plugging report (CP-4) after plugging is completed.	date; n orders; over or re-entry; eted;
This authorization expires: 1-61-07 (This authorization void if drilling not started within 6 months of approval date.) Sould date: Agent: This permit has expired (366. authorized expired other than 5 expired (366. authorized expiration to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Approved by: Left 7-21-00		
Soud date: Agent: Signature of Operator or Agent: S	This authorization expires: 1-21-07	- If this permit has expired (See: authorized expiration of check the box below and return to the address below	
Spud date: Agent: Signature of Operator or Agent:			ري ا
	Spud date:Agent:	Signature of Operator or Agent:	——— ૨ ੱ

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED JUL 2 0 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - /67-23375-0000 Operator: ESP Development, Inc. Lease: Steinert	Location of Well: County: Russel1 1420 feet from N / X S Line of Section 2310 feet from X E / W Line of Section Sec. 22 Twp. 12 S. R. 15 East X Wes		
Well Number: 1 Field: Elsasser	Is Section: X Regular or Irregular		
Number of Acres attributable to well: QTR / QTR / QTR of acreage: 100 N W/2 W/2 SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

 · · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	EXAMPLE 198
	:		1420 FSL 10 3390
 		· · · · · · · · · · · · · · · · · · ·	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ESP Development, Inc.			License Number: 6194	
Operator Address: 1749 250th, Avenue Hays, KS 67601				
Contact Person: Bud Eulert			Phone Number: (785) 625 - 6394	
Lease Name & Well No.: Steinert #.	1		Pit Location (QQQQ): SASW NWSE	
Type of Pit:	Pit is:		100'N W-/2-W/2-SE	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 22 Twp. 12 R. 15 East X West	
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	1420 Feet from North / 😠 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:			
(If WP Supply API No. or Year Drilled)	1	(bbls)	Russell County	
is the pit located in a Sensitive Ground Water	Area? Yes X	No '	Chloride concentration:mg/l	
			(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
is the bottom below ground level?	Artificial Liner? Yes X	10		
	80	-4\ 80	Native Mud Width (feet) N/A: Steel Pits	
Pit dimensions (all but working pits):	om ground level to de		6(feet)	
Distance to nearest water well within one-mile	e of pit MA	Depth to shalld	owest fresh water 180 feet. NA KS	
feet Depth of water well	feet	measi	ıred _Xwell owner electric togKDWR ◀	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh Mud		
Number of producing wells on lease:		Number of working pits to be utilized: 3		
Barrels of fluid produced daily:		Abandonment	procedure: Allow to dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
7/17/occ Children of Applicant or Agens Date Signature of Applicant or Agens				
KCC OFFICE USE ONLY				
Date Received: 7/20/06 Permit Number: Permit Date: 7/20/66 Lease inspection: Fes No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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