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JUL 21 2006

Form C-1

December 2002

KCC WICHITA

Form must be Typed

All blanks must be Filled

For KCC Use: Effective Date: 7-29-06 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date AUGUST 3, 2006 month day year

OPERATOR: License# 5003 Name: McCOY PETROLEUM CORPORATION Address: 8080 E. CENTRAL, SUITE 300 WICHITA, KS 67206 City/State/Zip: Contact Person: SCOTT HAMPEL Phone: (316) 636-2737

CONTRACTOR: License# 5142 Name: STERLING DRILLING COMPANY

Spot N/2 SW NW Sec. 26 Twp. 31 S. R. 8 East West 1650 feet from N S Line of Section 660 feet from E W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: HARPER Lease Name: AGNEW 'A' Well #: 1-26 Field Name: SPIVEY GRABS

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MISSISSIPPIAN

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1546' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 210'

Length of Conductor Pipe required: NONE

Projected Total Depth: 4400'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas OAWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 7/20/2006 Signature of Operator or Agent: Scott Hampel Title: VICE PRESIDENT - PRODUCTION

For KCC Use ONLY API # 15 - 077-21559-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt 1 Approved by: RH 7-24-06 This authorization expires: 1-24-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21559-0000
Operator: McCOY PETROLEUM CORPORATION
Lease: AGNEW 'A'
Well Number: 1-26
Field: SPIVEY GRABS

Location of Well: County: HARPER
1650 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 26 Twp. 31 S. R. 8 East West

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: N/2 - SW - NW

Is Section: Regular or Irregular

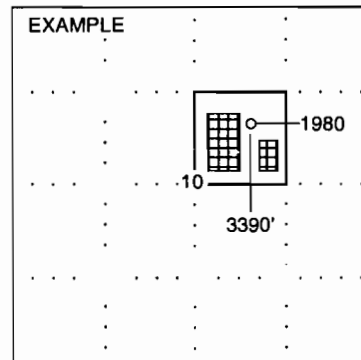
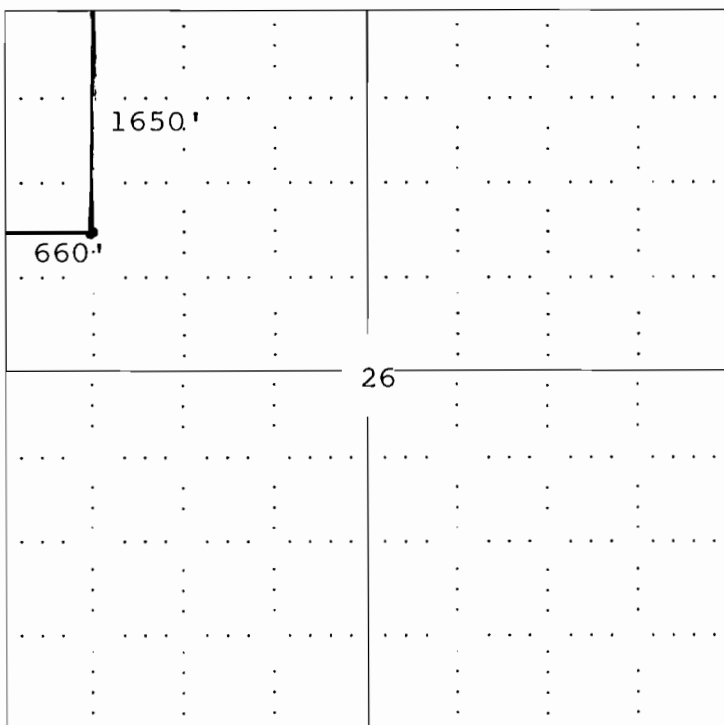
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location. HARPER CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
JUL 21 2006
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: McCOY PETROLEUM CORPORATION		License Number: 5003
Operator Address: 8080 E. CENTRAL, SUITE 300 WICHITA, KS 67206		
Contact Person: SCOTT HAMPEL		Phone Number: (316) 636 - 2737
Lease Name & Well No.: AGNEW 'A' # 1-26		Pit Location (QQQQ): N/2 - SW - NW ✓
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,600 (bbls)	Sec. 26 Twp. 31S R. 8 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section HARPER County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No ✓		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? BENTONITE/DRILLING MUD
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 738 feet Depth of water well NO feet	Depth to shallowest fresh water 50 feet. KGS Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: BENTONITE/DRILLING MUD Number of working pits to be utilized: 3 Abandonment procedure: EVAPORATION/CLOSE/RETURN SURFACE TO ORIGINAL CONDITION Drill pits must be closed within 365 days of spud date.	15-077-21559-0000
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Date: 7/20/2006 Signature of Applicant or Agent: <i>Scott Hampel</i>		

KCC OFFICE USE ONLY			
Date Received: 7/21/06	Permit Number: _____	Permit Date: 7/24/06	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RF [Signature]

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 6, 2005

SCOTT HAMPEL
MCCOY PETROLEUM CORP
8080 E CENTRAL STE 300
WICHITA KS 67206

Re: Drilling Pit Application
Agnew Lease Well No. A 1-26
1650'FNL-660'FWL 26-31-08W
Harper County, Kansas

Dear Mr. Hampel:

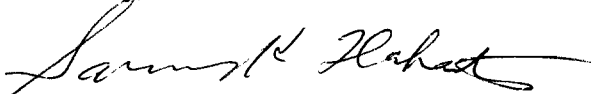
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The pit shall be lined with bentonite. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Form CDP-5 (August 2004), Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Sammy K. Flaharty, Management Systems Analyst
Department of Environmental Protection and Remediation

cc: Doug Louis
File