

For KCC Use: 7-29-06
 Effective Date: _____
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED

OWWO

JUL 21 2006

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 24 2006
month day year

Spot East
SW - SE - SW Sec. 7 Twp. 13 S. R. 14 West
330' feet from N / S Line of Section
3630' feet from E / W Line of Section

OPERATOR: License# 33554
 Name: K. & B. Norton Oil & Investments, L.L.C.
 Address: 510 W. 36th St.
Hays, KS 67601-1508
 Contact Person: Ken Norton
 Phone: 785-628-3422

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 32332
 Name: Fischer Well Service

County: Russell
 Lease Name: Hilger Well #: SWD
 Field Name: Rogg

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Lower Arbuckle

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1793 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 380'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 255' In Place

Length of Conductor Pipe required: N/A

Projected Total Depth: 3305'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
 Operator: Jolly J, Inc.
 Well Name: Rogg #1
 Original Completion Date: 04/18/78 Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/19/06 Signature of Operator or Agent: Kenneth A. Norton Title: President

For KCC Use ONLY
 API # 15 - 167-21101-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 255 feet per Alt. **X(2)**
 Approved by: RH 7-24-06
 This authorization expires: 1-24-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

7
13
14M

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-21101-00-01
Operator: K. & B. Norton Oil & Investments, L.L.C.
Lease: Hilger
Well Number: SWD
Field: Rogg
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SW - SE - SW

Location of Well: County: Russell
330' feet from N / S Line of Section
3630' feet from E / W Line of Section
Sec. 7 Twp. 13 S. R. 14 East West

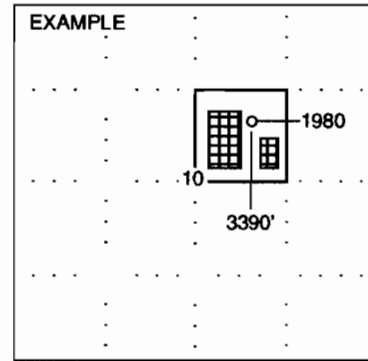
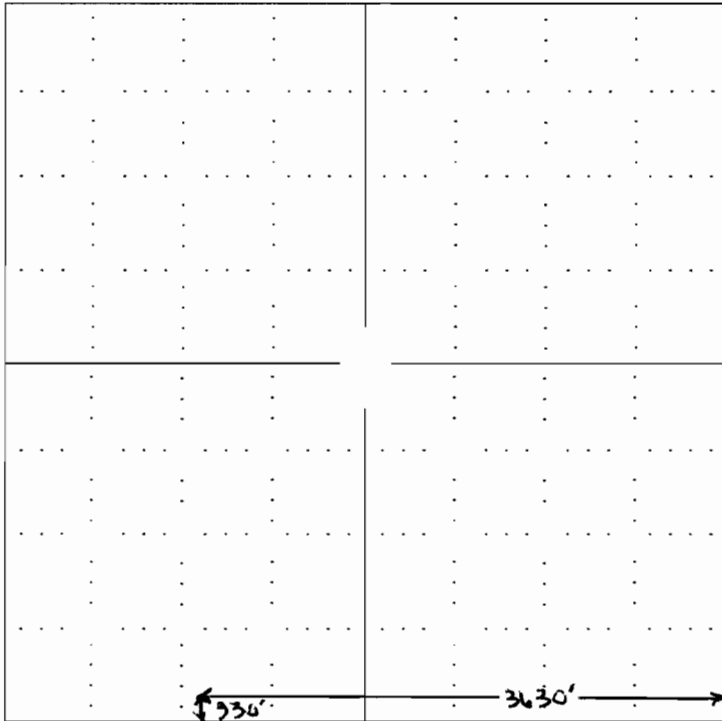
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED

Form CDP-1
April 2004
Form must be Typed

JUL 21 2006

KCC WICHITA

Submit in Duplicate

Operator Name: K. & B. Norton Oil & Investments, L.L.C.		License Number: 33554
Operator Address: 510 W. 36th St.; Hays, KS 67601-1508		
Contact Person: Kenneth A. Norton		Phone Number: (785) 628 - 3422
Lease Name & Well No.: 15-167-21101 00 00		Pit Location (QQQQ): 30' E . SW . SE . SW ✓
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2-100 (bbls)	Sec. 7 Twp. 13 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3600 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No ✓		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 4 Length (feet) 14 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Lined 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. The drilling crew will maintain a watch on the drilling pits, in addition the company pumper will monitor pits on a daily basis to ensure quality and integrity of the pits.
Distance to nearest water well within one-mile of pit 1320 feet Depth of water well 88 feet		Depth to shallowest fresh water 28 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR 4
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: Fresh Water, Drilling Pit Abandonment procedure: <u>Extra materials will be disposed of as per KCC regulations, water will be allowed to evaporate, pits will be covered once they have dried and can be restored to original condition.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 07/19/2006 Kenneth A. Norton Date Signature of Applicant or Agent		

15-167-21101-00-01

KCC OFFICE USE ONLY			
Date Received: 7/21/06	Permit Number: _____	Permit Date: 7/21/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten mark]

4-050215

8-29-95

API Number: 15-167-21,101

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

SW SE SW /4 SEC. 07, 13 S, 14 W
330 feet from S section line
3630 feet from E section line

Operator license# 7482

Lease: Rogg Well # 1

Operator: Jerry J. Driscoll Investment, Inc.

County: Russell

Address: P.O. Box 921
Russell, Kansas 67665
(913) 483-5255

Well total depth 3262 ^{106.02} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 255 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: D.S. & W. Well Service

License# 6901

Address: _____

Company to plug at: Hour: A.M. Day: 29 Month: August Year: 1995

Plugging proposal received from: Arthur P. Strube

Company: Jerry J. Driscoll Investment, Inc.

Phone: 913-483-5255

Were: Order 220 sxs 60/40 posmix - 10% gel - 300# hulls.

8 5/8" at 255' with 160 sxs. 5 1/2" at 3261' with 100 sxs.

Perforations: LKC 2968' - 3156' - Topeka 2686' - 2714'.

Well sanded back to 2600' with 5 sxs cement.

RECEIVED
STATE CORPORATION COMMISSION

SEP 6 1995

Plugging Proposal Received by: Bruce Basye

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 2:30 P.M., Day: 29, Month: August, Year: 1995

Actual plugging report: Perforated at 1550' - 850' - 400'. Tied onto casing and squeezed 200 sxs. 60/40 pozmix - 10% gel and 250# hulls down casing. Max. P.S.I. 400#. S.I.P. 100#. Tied onto backside - squeezed with 20 sxs. 60/40 pozmix - 10% gel and 50# hulls. Max. P.S.I. 700#. S.I.P. 500#.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____

Plugged through TUBING _____, CASING _____ Elevation: 1790 GL

I did / did not [] observe the plugging.

Maxim Miller
(agent)

DATE 9-11-95

INV. NO. 43502

KSAS
OPERATION COMMISSION
Radio Derby Building
Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-167-21101

LEASE NAME Rogg

TYPE OR PRINT
NOTICE: Fill out completely
and return to Coas. Div.
office within 30 days.

WELL NUMBER 1

330 Ft. from S Section Line

3630 Ft. from E Section Line

SEC. 7 TWP. 13 RGE. 14 (E) or (W)

COUNTY Russell

Date Well Completed N/A

Plugging Commenced 08-28-95

Plugging Completed 08-29-95

LEASE OPERATOR Jerry J. Driscoll Investments, Inc

ADDRESS Box 921, Russell, Kansas 67665

PHONE#(913) 483-5255 OPERATORS LICENSE NO. 7482

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 08-28-95 (date)

by Bruce Basye (XCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation KC-Topeka Depth to Top 2714' Bottom 3156'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

REC-3262
STATE CORPORATION COMMISSION
SEP 05 1995

Formation	Content	From	To	Size	Put in	Pulled out
	Surface			8 5/8"	255'	0
	Production			5 1/2"	3261'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, - from feet to feet each set. Bottom plug sanded off to 2664', 5 sks of cement. Allied mixed 100 lbs. of cement with 300 lbs. hulls 60/40 poz. Displaced it down to 1500'. Mixed 100 sks down the casing. Mixed 25 sks down the backside. Maximum pressure 500 lbs. Shut in pressure 100 lbs.

Name of Plugging Contractor D.S. & W. Well Servicing, Inc. License No. 6901

Address P.O. Box 231, Claflin, Kansas 67525

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Jerry J. Driscoll Investments, Inc.

STATE OF Kansas COUNTY OF Barton, ss.

Joseph F. Strube (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Joseph F. Strube

(Address) P.O. Box 231, Claflin, Kansas 67525

SUBSCRIBED AND SWORN TO before me this 31 day of August, 19 95

Josephine Beck
Notary Public

My Commission Expires: 09-28-98

USE ONLY ONE SIDE OF EACH FORM



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.