For KCC Use:	7-29-06
Effective Date:	1-21-00
District #	
SCA2 NIVES	¬ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	Spot	X East
pected Spud Date August 14, 2006	SE SW NE Sec. 21 Twp. 27 S.R	
32693	2310	
PERATOR: License#	1750 feet from X E / W	
ime: Hawkins Oil, L.L.C. Idress: 427 S. Boston, Ste 915	is SECTION X RegularIrregular?	
ty/State/Zip: Tulsa, Oklahoma 74103		
ly/State/Zip: James 5. Hawkins. In	(Note: Locate well on the Section Plat on revers Butler	e side)
ontact Person: James F. Hawkins, Jr. none 918-382-7743	County	/ell #: 3A
ione 310-302-77-43	Field Name: North Augusta	78II #:
ONTRACTOR: License# 32701		Yes X No
C&G Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	Lies Lie
	Nearest Lease or unit boundary: 1000	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1224	feet MSL
K Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'	
Seismic;# of Holes Other	Depth to bottom of usable water 180	
Other	Surface Pipe by Alternate: X 1 2	_
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Operator:	Length of Conductor Pipe required: NA	
Well Name:	Projected Total Depth: 2400	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well X Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR)	
CC DKT #:	Will Cores be taken?	Yes X No
•	If Yes, proposed zone:	
	If Yes, proposed zone:	RECENT
he undersigned hereby affirms that the drilling, completion and eventual pl	If Yes, proposed zone:	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual places is agreed that the following minimum requirements will be met:	If Yes, proposed zone:	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	If Yes, proposed zone:	RECEIVED
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The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the	PIDAVIT Stugging of this well will comply with K.S.A. 55 et. seq. ACC Such drilling rig; of by circulating cement to the top; in all cases surface pip the underlying formation.	RECEIVED UL 10 2006 WARTITA
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreege attribution unit for oil wells.

API No. 15 - 015-23 6 91-0000	Location of Well: County: Butler
Operator: Hawkins Oil, LLC Lease: McClure	2310 feet from S /(N)/cycle one) Line of Section
Well Number: 3A	
Field: North Augusta	Is Section X Regular orIrregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE . SW . NE	is Section Regular or Irregular
CIA, CIA, CIA Gracieage. SE	If Section is irregular, locate well from nearest corner boundary.
	Section comer used:NENWSESW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show lootage to the nearest lease or unit boundary line.)

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in plotting the proposed location of the well, you must show:

- KCC WICHITA 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounds 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- The distance to the nearest lease or unit boundary are.
 If proposed location is located within a prorated or spaced field a certificate of acresge attribution plat must be attached: (CO-7 for oil wells; RECEIVED

JUN 3 0 2006 **KCC WICHITA**

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: HAWKINS	OIL, LLC	License Number: 32693				
Operator Address: 427 S. Boston, Suite 915, Tulsa, OK 74103-4114						
Contact Person: James F.	Hawkins,	Phone Number: (918) 382 7743				
Lease Name & Well No.: McClure	3A	Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>SE</u> . <u>SW</u> . <u>NE</u>			
Emergency Pit Workover Pit	X Proposed _	Existing	Sec. 21 Twp. 27 R. 4 X East West			
Settling Pit X Drilling Pit	If Existing, date co	onstructed:				
Burn Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1750Feet from X East / West_Line of Section			
		5000 (bbls)	Butler County			
Is the pit located in a Sensitive Ground Water	Area? 🗀 Yes 🗓] N o	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? Yes X No	Artificial Liner?	No .	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	60 Length (fe	eet)6.0	Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point: 6 (feet)						
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.			
Bentonite		NA				
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh water			
2872_ feet Depth of water well_	16 feet		uredwell owner electric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation: Number of producing wells on lease:		Type of material utilized in drilling/workover: <u>Fresh water & Native</u> Mud Number of working pits to be utilized: <u>3</u>				
Barrels of fluid produced daily:		Abandonment procedure: Allow to dry, then				
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	backfill and level. Drill pits must be closed within 365 days of spud date.				
RECENTE						
1 hereby certify that the above statements are true and correct to the best of my knowledge and belief. JUL 1.7 2006 7-13-06 Date Betty Leaker Agent WICHITA						
	ксс	OFFICE USE C	DNLY			
Date Received: 7/17/05 Permit Nur	nber:	nit Date: Lease Inspection: Yes No				



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

July 24, 2005

JAMES F HAWKINS JR HAWKINS OIL LLC 427 S BOSTON STE 915 TULSA OK 74103

Re:

Drilling Pit Application McClure Lease Well No. 3A 2310'FNL-1750'FEL 21-27S-04E Butler County, Kansas

Dear Mr. Hawkins:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-6231 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Sammy K. Flaharty, Management Systems Analyst

Department of Environmental Protection and Remediation

2 KHahat

cc:

Doug Louis

File