

**\*CORRECTED**  
EFFECTIVE DATE

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

\* For KCC Use:  
Effective Date: 7-26-06  
District # 3  
SGA?  Yes  No

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 27, 2006  
month day year

Spot SE SE SE Sec. 31 Twp. 27 S. R. 17  East  West  
95 feet from  N /  S Line of Section  
130 feet from  E /  W Line of Section

OPERATOR: License# 33344  
Name: Quest Cherokee LLC  
Address: 9520 North May Avenue, Suite 300  
City/State/Zip: Oklahoma City, Oklahoma 73120  
Contact Person: Richard Marin  
Phone: (405) 286-9316

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Wilson  
Lease Name: Reaves SWD Well #: 31-1  
Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by the KCC  
Name: Will advise on the ACO-1

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cherokee Goals Arbuckle per operator

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWD  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  
 Other

Nearest Lease or unit boundary: 95 SWD  
Ground Surface Elevation: 1010 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 200  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 25  
Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 1700

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Formation at Total Depth: Cherokee Goals Arbuckle per operator  
Water Source for Drilling Operations:  
 Well  Farm Pond Other Air  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

WAS: Effective date 7-26-07  
IS: Effective date 7-26-00

**AFFIDAVIT**

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 21 2006  
CONSERVATION DIVISION  
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 20, 2006 Signature of Operator or Agent: Richard Marin Title: VP

For KCC Use ONLY  
API # 15 - 205-26876-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. **X2**  
Approved by: Rich 7-21-06 / Amy 7-24-06  
This authorization expires: 1-21-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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