For KCC Use: 7-29-06

Effective Date: 7-29-06

District # 2

SGA? X Yes \( \) No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 10, 2006		ast
month day year	S/2 - S/2 - NE Sec. 13 Twp. 23s S. R. 4 V	est
OPERATOR: License#_5091 /	2310' feet from N / S Line of Section	
Name: Howell Oil Co. Inc.	1320' feet from F E / W Line of Section	
Address: 2400 Riverbirch Rd	Is SECTION _✓_RegularIrregular?	
City/State/Zip: Hutchinson, Ks 67502	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Steve Howell	County: Reno	
Phone: 620-664-5320	Lease Name: Sabin "B"Well #: 11	
	Field Name: Burrton	_
CONTRACTOR: License# 32701		<b></b>
Name: C & G Drilling Co	Is this a Prorated / Spaced Field?  Target Formation(s): Mississippi	NO
	larget Formation(s): Wilder 1990'	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'	
✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: 1465 feet M	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:   Yes   Yes  Yes  Yes  Yes  Yes  Yes  Y	
OWWO Disposal Wildcat Cable	Public water supply welt within one mile:  Yes   Yes  Yes  Yes  Yes	No
Seismic;# of Holes Other	Depth to bottom of fresh water: 220'	
Other	Depth to bottom of usable water:	
	Surface Pipe by Alternate:  1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250' of 13 & 3/8"	
Operator:	*Length of Conductor Pipe required: NA 250'	_
Well Name:	Projected Total Depth: 3770	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Simpson	_
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other XXXX	_
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken?	No
KCC DKT #:		No
	Will Cores be taken? Yes   ✓  If Yes, proposed zone:	
AFF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Will Cores be taken?  Yes  FIDAVIT	)
AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  PRECEIVED  Plugging of this well will comply with K.S.A. 55 et Sex Corporation Company.	) Ommissic
AFF The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Will Cores be taken?  Yes  FIDAVIT	) Ommissic
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. Seq. S. CORPORATION CO.  JUL 1 2 200	) Ommissic
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  PRECEIVED  Plugging of this well will comply with K.S.A. 55 et Sex Corporation Council ach drilling rig;	OMMISSIC
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  PRECEIVED  Plugging of this well will comply with K.S.A. 55 et Sex Corporation Council and dilling rig;  ach drilling rig;  of by circulating cement to the top; in all cases surface pipe (Augustus)	OMMISSIC
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on east through all unconsolidated materials plus a minimum of 20 feet into	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  PRECEIVED  Plugging of this well will comply with K.S.A. 55 et Sex Corporation Council and dilling rig;  ach drilling rig;  of by circulating cement to the top; in all cases surface pipe (Augustus)	OMMISSIC OMMISSIC OMMISSIC OMMISSIC
AFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prlor to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. ANSAS CORPORATION CO.  JUL 1 2 200  ach drilling rig;  et by circulating cement to the top; in all cases surface pipe with the underlying formation.  district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in;	OMMISSIC OMMISSIC OMMISSIC OMMISSIC
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be sufficiently the surface pipe as specified below shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be sufficiently the surface propriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. SAS CORPORATION CO.  Ach drilling rig;  Let by circulating cement to the top; in all cases surface pipe the underlying formation.  district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.	OMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently the sufficient of the well is dry hole, an agreement between the operator and the sufficient of the	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dolugging of this well will comply with K.S.A. 55 et. ANSAS CORPORATION CO.  JUL 1 2 200  ach drilling rig;  et by circulating cement to the top; in all cases surface piper to plugging the underlying formation.  district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date.  r #133,891-C, which applies to the KCC District 3 area, alternate II cementer.	OMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as a proper through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as a proper through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as a proper and the surface pipe as specified below shall be surface pipe as specified belo	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. Sec. SCORPORATION COMPANY CONSERVATION COMPANY CONSERVATION COMPANY CONSERVATION CONSERVATIO	OMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently the sufficient of the well is dry hole, an agreement between the operator and the sufficient of the	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. Sec. SCORPORATION COMPANY CONSERVATION COMPANY CONSERVATION COMPANY CONSERVATION CONSERVATIO	OMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently the surface pipe as specified below shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into the sufficiently all unconsolidated materials plus a minimum of 20 feet into the sufficiently appropriate district office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cemeral or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the specific production and the statements made herein are true and to the best of the specific production pipe shall be completed within 30 days of the spud date or the well shall be set to the specific production pipe shall be completed within 30 days of the spud date or the well shall be set to the specific production pipe shall be completed within 30 days of the spud date or the well shall be set to the specific production pipe shall be set	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. SAS CORPORATION CO.  Ach drilling rig;  Let by circulating cement to the top; in all cases surface pipe composition.  If Yes If Yes, proposed zone:  CONSERVATION CO.  CONSERVATION CO.  CONSERVATION CO.  CONSERVATION CO.  CONSERVATION CO.  Let by circulating cement to the top; in all cases surface pipe control to plugging good or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  Let 133,891-C, which applies to the KCC District 3 area, alternate II cemented be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.	OMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prlor</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as a proper through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as a proper through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as a proper and the surface pipe as specified below shall be surface pipe as specified belo	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. Sec. SCORPORATION COMPANY CONSERVATION COMPANY CONSERVATION COMPANY CONSERVATION CONSERVATIO	OMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently the surface pipe as specified below shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into the sufficiently all unconsolidated materials plus a minimum of 20 feet into the sufficiently appropriate district office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cemeral or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the specific production and the statements made herein are true and to the best of the specific production pipe shall be completed within 30 days of the spud date or the well shall be set to the specific production pipe shall be completed within 30 days of the spud date or the well shall be set to the specific production pipe shall be completed within 30 days of the spud date or the well shall be set to the specific production pipe shall be set	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. SAS CORPORATION CO.  Ach drilling rig;  Let by circulating cement to the top; in all cases surface pipe composition.  If Yes If Yes, proposed zone:  CONSERVATION CO.  CONSERVATION CO.  CONSERVATION CO.  CONSERVATION CO.  CONSERVATION CO.  Let by circulating cement to the top; in all cases surface pipe control to plugging good or production casing is cemented in; inted from below any usable water to surface within 120 days of spud date.  Let 133,891-C, which applies to the KCC District 3 area, alternate II cemented be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.	OMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into a through all unconsolidated materials plus a minimum of 20 feet into a strong and the stro	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. Sec. Corporation Council and Advisory of the underlying formation.  district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; and the underlying formation is necessary prior to plugging gged or production casing is cemented in; and the different prior to any usable water to surface within 120 days of spud date. The surface is a sea, alternate if cement be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.  File Drill Pit Application (form CDP-1) with Intent to Drill;	OMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual pure it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surfaced through all unconsolidated materials plus a minimum of 20 feet into the second state of the surfaced properties. If the well is dry hole, an agreement between the operator and the surfaced properties of the surfaced properties. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be comer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the surfaced properties.  I hereby certify that the statements made herein are true and to the best of the surfaced properties. Signature of Operator or Agent:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. Sec. Corporation Council and the dilling rig;  ach drilling rig;  ach drilli	DMMISSIC DMMISSIC DMMISSIC BION BION Disting
The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into a first the well is dry hole, an agreement between the operator and the first to appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the post of the spud date or the well shall.  I hereby certify that the statements made herein are true and to the best of the post of the spud date.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 155-21507 - 0000	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. Set. Set. Set. Set. Set. Set. Set.	OMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual pure it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the second shall be such that the well is dry hole, an agreement between the operator and the surface propriate district office will be notified before well is either plue. If an ALTERNATE II COMPLETION, production pipe shall be comer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the surface of the spud date or the well shall be completed.  I hereby certify that the statements made herein are true and to the best of the spud shall be completed. Signature of Operator or Agent:  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Diugging of this well will comply with K.S.A. 55 et. Set. Set. Set. Set. Set. Set. Set.	DMMISSIC DMMISSIC DMMISSIC BION BION Disting
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the second shall be such that the well is dry hole, an agreement between the operator and the surface propriate district office will be notified before well is either plue.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the production pipe required Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 155-21507 - 0000  Conductor pipe required 250 feet  Minimum surface pipe required 650	Will Cores be taken?  If Yes, proposed zone:  PIDAVIT  Plugging of this well will comply with K.S.A. 55 et. Sec. SCORPORATION Countries and the underlying formation.  district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; attend from below any usable water to surface within 120 days of spud date. The splugged. In all cases, NOTIFY district office prior to any cementing. If the plugged and belief.  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;	DMMISSIC DMMISSIC DMMISSIC BION BION Disting
The undersigned hereby affirms that the drilling, completion and eventual pure it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the second of the se	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Dugging of this well will comply with K.S.A. 55 et. Sec. Corporation Constitution of the complex of the underlying formation.  And the underlying formation.  district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in; and the underlying formation of the KCC District 3 area, alternate II cement be plugged. In all cases, NOTIFY district office prior to any cementing. In the cases, NOTIFY district office prior to any cementing. If the Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.	DMMISSIC DMM
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the second shall be such that the well is dry hole, an agreement between the operator and the surface propriate district office will be notified before well is either plue.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the production pipe required Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 155-21507 - 0000  Conductor pipe required 250 feet  Minimum surface pipe required 650	If Yes, proposed zone:  FIDAVIT  Dolugging of this well will comply with K.S.A. 55 et. Set. Set. Set. Set. Set. Set. Set.	DMMISSIC DMMISSIC DMMISSIC BION BION Disting
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the fit the well is dry hole, an agreement between the operator and the solid to the state of the surface properties district office will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.  I hereby certify that the statements made herein are true and to the best of the properties.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - / 55-2/507 - 0000  Conductor pipe required 250 feet per Alt. (1) X Approved by: Put 7-34-06	If Yes, proposed zone:    Yes   Yes   Yes, proposed zone:	DMMISSION  G;  ting
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the fitter well is dry hole, an agreement between the operator and the solid to the surface district office will be notified before well is either plue for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plus of the spud shall be completed.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - / S5-2/1507 - 0000  Conductor pipe required	Will Cores be taken?  If Yes, proposed zone:  PIDAVIT  PRECEIVED  Drugging of this well will comply with K.S.A. 55 et. Sec. SCORPORATION COMPOSED CONSERVATION COMPOSED COMPO	DMMISSION  G;  ting
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea.  3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the fitter well is dry hole, an agreement between the operator and the solid to the surface district office will be notified before well is either plue for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plus of the spud shall be completed.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - / S5-2/1507 - 0000  Conductor pipe required	If Yes, proposed zone:    Yes   Yes   Yes, proposed zone:	DMMISSION  G;  ting

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

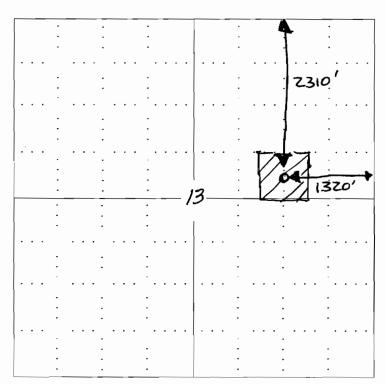
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

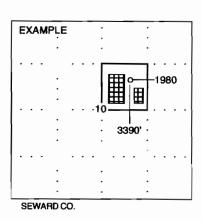
API No. 15 - 155-21507 -0000	Location of Well: County: Reno
Operator: Howell Oil Co. Inc.	2310' feet from V N / S Line of Section
Lease: Sabin "B"	1320' feet from F / W Line of Section
Well Number:11	Sec. 13 Twp. 23s S. R. 4 East ✓ Wes
Field: Burrton	
Number of Acres attributable to well: 10	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: S/2 - S/2 - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

**PLAT** 

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Howell Oil Co. Inc.		License Number: 5091		
Operator Address: 2400 Riverbirch Rd Hutchinson, Ks 67502				
Contact Person: Steve Howell		Phone Number: ( 620 ) 664 - 5320		
Lease Name & Well No.: #11 Sabin	"B"		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>S/2</u> <u>S/2</u> <u>NE</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec13 <sub>Twp</sub> 23s <sub>R</sub> 4	
Settling Pit	If Existing, date constructed:		Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1320' Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled) 4800		(bbls)	Reno County	
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No	Chloride concentration: mg/l	
to the bettern below ground toys 12	A missial Linear		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?  ☐ Yes  ✓	No ,·	How is the pit lined if a plastic liner is not used?	
			Bentonite and drilling solids seal the pits	
Pit dimensions (all but working pits): So Length (feet) So Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:(feet)				
If the pit is lined give a brief description of the liner  Describe procedures for periodic maintenance and determining the liner  Describe procedures for periodic maintenance and determining the liner				
material, thickness and installation procedure	<b>.</b>	mier nitegrity, i	ncluding any special monitoring. KANSAS CORPORATION COMMISSIO	
			JUL 1 2 2006	
			CONSERVATION DIVISION	
			WICHITA, KS	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of info	west fresh waterfeet.	
		ured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Wo		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of materi		naterial utilized in drilling/workover: Chemical mud		
		king pits to be utilized: 3		
Barrels of fluid produced daily: Abandonment procedure: Pits are allowed to dry completly		procedure: 1 to are anowed to any complete		
Does the slope from the tank battery allow all spilled littles to		ed when conditions allow		
		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
7/11/2006  Date  Signature of Applicant or Agent				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
			ı	



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

August 5, 2005

STEVE HOWELL HOWELL OIL CO INC 2400 RIVERBIRCH RD HUTCHINSON KS 67502

Re:

**Drilling Pit Application** 

Sabin Lease Well No. B 11

2310'FNL-1320'FEL 13-23S-04W

Reno County, Kansas

Dear Mr. Howell:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at this location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

Sincerely,

Sammy K. Flaharty, Management Systems Analyst
Environmental Protection and Remediation Department

cc: Steve Durrant

File