### For KCC Use: Effective Date: SGA? Yes INO

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	07	26	2006	Spot	<b>✓</b> East
	month	day	year	<u>SW - Sw - Sw Sec. 7 Twp. 16</u>	S. R. <sup>25</sup> West
OPERATOR: License# 32294					✓ S Line of Section
Name. OSBORN ENERGY, LLC				feet from E /	✓ W Line of Section
24850 FARLEY				Is SECTION <u></u> RegularIrregular?	
City/State/Zip: BUCYRUS, KS	66013			(Note: Locate well on the Section Plat o	n reverse side)
Contact Person, JEFF IAYLOR	l .			County: MIAMI	
Phone: 913-533-9900				Lease Name: APAC	Well #:4
CONTRACTOR: License#_588	85			Field Name: LOUISBURG	
Name: R.S. GLAZE DRILLING	;			Is this a Prorated / Spaced Field?  Target Formation(s): MARMATON AND CHEROKED	Yes <b>_√</b> _No
				Nearest Lease or unit boundary: 650'	<u> </u>
Well Drilled For:	Well Class:	Type	Equipment:	Ground Surface Elevation: 1000'	feet MSL
Oil / Enh Rec	✓ Infield	N	lud Rotary	Water well within one-quarter mile:	Yes ✓ No
<b>✓</b> Gas Storage	Pool Ex	t. 🔽 A	ir Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal	Wildcat	c	Cable	Depth to bottom of fresh water: 200+/-	
Seismic;# of Hol	les Other			Depth to bottom of usable water: 300+/-	
Other				Surface Pipe by Alternate: 1 2	
If OWWO: old well information	n as follows:			Length of Surface Pipe Planned to be set: 20'	
Operator:				Length of Conductor Pipe required: NONE	
Well Name:				Projected Total Depth: 900'	
Original Completion Date:		Original Total	Depth:	Formation at Total Depth: CHEROKEE	
Discotional Deviated on Hade	ومعطالمين لمغم		Yes ✓ No	Water Source for Drilling Operations:	
Directional, Deviated or Horizo				Well Farm Pond Other X	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location: KCC DKT #:				(Note: Apply for Permit with DW	
ROUDKI #				Will Cores be taken?	Yes ✓ No
				If Yes, proposed zone:	PEOn.
			AFFI	DAVIT	RECEIVED
The condension of Levels of	me that the dri	lling, comple	etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. sec	
It is agreed that the following		uirements w			3. JUL 2 4 2006
	minimum requi district office <b>p</b>	rior to spuc	ill be met: Iding of well;	ch drilling rig;	KCC WICHITA
It is agreed that the following  1. Notify the appropriate 2. A copy of the approved 3. The minimum amount	minimum requi district office <b>p</b> d notice of inte of surface pipe	o <i>rior</i> to spuc nt to drill <i>sh</i> e as specifie	ill be met: Iding of well; Iall be posted on eac Id below <b>shall be se</b>	t by circulating cement to the top; in all cases surfa	KCC WICHITA
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28258-0000	Location of Well: County: MIAMI
Operator: OSBORN ENERGY, LLC	
Lease: APAC	330 feet from ☐ N / ✓ S Line of Section 330 feet from ☐ E / ✓ W Line of Section
Well Number: 4 Field: LOUISBURG  Number of Acres attributable to well:	Sec. 7 Twp. 16 S. R. 25 ✓ East West  Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SW - SW - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED
JUL 2 4 2006
KCC WICHITA

EXAMPLE

1980
3390'
SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: OSBORN ENERGY	/, LLC	License Number: 32294			
Operator Address: 24850 FARLEY	BUCYR	66013			
Contact Person: JEFF TAYLOR		Phone Number: ( 913 ) 533 - 9900			
Lease Name & Well No.: APAC 4		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>sw</u> _ <u>sw</u>		
Emergency Pit Burn Pit	✓ Proposed Existing		Sec7Twp16R25		
Settling Pit	If Existing, date or	onstructed:	Feet from North / 🗸 South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / ✓ West Line of Section		
	550+/- (bbls)		MIAMI County		
Is the pit located in a Sensitive Ground Water	Area?  Yes ✓	No 🗸	Chloride concentration: N/A mg/l		
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
✓ Yes  No	Yes	No	NATIVE CLAY LINED		
Pit dimensions (all but working pits):	Length (fe	eet)20	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to de	eepest point: 4	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure		lines integrity i	edures for periodic maintenance and determining ncluding any special monitoring.		
N/A		24 HOUR ON SITE MAINTENANCE WHILE DRILLING			
		DRILLING RECEIVED			
			JUL 2 4 2006		
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water N/A 60 feet. KCC WICHITA Source of information:  measured well owner electric log KDWR			
N/A feet Depth of water well	////feet				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation: N/A		Type of material utilized in drilling/workover: BENTONITE			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: LET WATER EVAPORATE THEN USE			
Does the slope from the tank battery allow all spilled fluids to		BULLDOZER TO BACKFILL PIT  Drill pits must be closed within 365 days of sould date			
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
July 21, 2006  Manual Date  Signature of Applicant or Agent					
<b>3</b> 1.1	NCC	OFFICE USE O	_ / /		
Date Received: 724 @ Permit Number: Permit Date: 7/24/06 Lease Inspection: Yes No					
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202					