For KCC Use: Effective Date:	7-30-06
District # 3	
SGA? Yes	No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Section Sect		
SE SE SELS Sec 36. Top. 27. S.R. 16. West POPERATOR: Licensee 33379 Name Reat Can 0.11, LLIC Name Reat Can 0.11, LLIC Name Reat Can 0.11, LLIC Name Section Section Name Reat Can 0.11, LLIC Name Less Net Section Name Reat Can 0.11, LLIC Name Less Net Section Name Reat Can 0.11, LLIC Name Less Net Section Name Less Net Section Name Reat Can 0.11, LLIC Net Discose 2016 Name Less Net Section Name Section	Expected Spud Date 8 1 2006	
A 25 Section Secti	month day year	SE _ SE . SE14 Sec. 36 Twp. 27 S. R. 16 West
Name: Heat Can Oil LiC	33219 33119	
Address_P.O. Box 517 CityStardTor_Chanute_KS 66720 CityStardTor_Chanute_KS 66720 Contract Preson_Dick Cornel1 Phone: 620-431-6027 CONTRACTOR: Licensee_33374 Well Drilled For: Well Class: Well Class: Well Class: Well Class: Well Class: Well Class: Well Drilled For: Well Class: Wel	Of Zilvitori. Election	350 feet from X E / W Line of Section
(Note: Locale well on the Section Plat on reverse side)		
ContractOrds: Licenseer 33374 Name: L6S Well Service, LiC Well Dislad For: Well Class: Type Equipment: Was Dislad For: Was Dislad For: Well Class: Type Equipment: Was Dislad For: Was Dislad For: Well Class: Was Dislad For: Was Dislad For: Well Class: Well Will Comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: Sample For: Well Class: Well Will Comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: Well Class: Well Will Class: Will Constitute office Disladed For: Well Class: Was Disladed For: Well Class: Will Constitute Order Willing Class: Was Disladed For: Well Class: Was Disladed For: Well Class: Was Disladed For: Well Class: Was Disl		
Lease Name: C. Reaves Well vii. HC=#15		,
Filed Name: Liss Well Service, LLC		
State Special Field Spec	Phone: 020 431-0021	
Name: LSS Well Service, LIC Well Critical For: Well Critical Formation (s): Well Not Critical Formation (s): Well Not Critical Formation (s): Well Not Permit (s): Well Critical Formation (s): Well Not Permit (s): Well Not Formation (s): Well Not Critical Formation (s): Well Not Permit (s): Well Not Formation (s): Well Not Critical Formation (s): Well No	CONTRACTOR: License# 33374	
Nearest Lease or unit boundary: 350 Search Strage Storage Pool Ext. Air Rotary Wildcat Cable Search Storage OWO Disposal Wildcat Cable Widcat Cable Search Storage Pool Ext. Air Rotary Widcat Cable Search Storage Search Storage Owo Disposal Wildcat Cable Search Storage Wildcat Cable Search Storage Pool Ext. Air Rotary	Name: L&S Well Service, LLC	
Ground Surface Elevation: 9.35 test MSL Water well within one-quarter mile: 9.5 More many one of the more many of the more m		
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Salsamic	X Oil / Enh Rec X Infield Mud Rotary	
Depth to bottom of fresh water: 50 Depth to bottom of usable water: 150 Depth to bottom of	X Gas Storage Pool Ext. X Air Rotary	
Selsmic = # of Holes Other	OWWO Disposal Wildcat Cable	£0 /
Surface Pipe by Alternate:	Seismic; # of Holes Other	1.50
If OWWO: old well information as follows: Operator: Weil Name: Original Completion Date: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of wells: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. PECEIVE For KCC Use ONLY API # 15 - 205 - 20878-000 Formation at Total Depth: MISBLSSIPp1 Water Source for Drilling Operation with MISBLSSIPp1 Water Source for Drilling Operation with MISBLSSIPp1 Water Source for Drilling Operation Water Dipte States and Total Depth: Moter Air Rig DWR Permit #: Will Cores be taken? It	Other	
Deprator: Well Name: Original Completion Date: Original Total Depth: 1200 Formation at Total Depth: 1200 Stromation at Total Depth: Mississippi Water Source for Drilling Operations: Water Source for Presmit Average for Drilling Operations: Wate		Surface Pipe by Alternate: 1 K 2
Projected Total Depth: Mississippi Water Source for Drilling Operations: Mississippi Water Source for Drilling Operations: Well Farm Pond Other Air Rig Water Source for Drilling Operations: Well Farm Pond Other Air Rig DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate III cementing must be completed within 30 days of the spud date or the well is all the plugged in All all acess, NOTIFY district office prior to any cementing. For KCC Use ONLY	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source on Source Water Source on Source Water S	Operator:	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drill with DWA Water Source for Drill with Complete for Drill wi		
Yes True vertical depth:	Original Completion Date:Original Total Depth:	· · · · · · · · · · · · · · · · · · ·
## Will Cores be taken? Will Cores be taken?	Directional Dovisted or Horizontal wellhors?	
Rottom Hole Location:		
Will Cores be taken?		
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 205 - 208 8 - 200 For KCC Use ONLY API # 15 - 25 - 200 I leet per Alt. Approved by: PLH 7 - 25 - 200 This authorization expires: I - 25 - 207 (This authorization void if drilling not started within 6 months of approval date.) Soud date: Apendix Portage at authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired		
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per Conductor pipe required None feet Minimum surface pipe required Approved by: Put 7-25-00 feet per Alt. Titls authorization expires: 1-25-07 (This authorization void if drilling not started within 6 months of approval date.) I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Per Conductor fipe and belief. Per Conductor of my knowledge and belief. Per Conductor o		
Pereby certify that the statements made herein are true and to the best of my knowledge and belief. Parallel Parall	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 205-26878-000 Conductor pipe required		
For KCC Use ONLY API # 15 - 205-26878-000 Conductor pipe required	Thereby certify that the statements made herein are not and to the beautiful	RECEIV
For KCC Use ONLY API # 15 - 205-26878-0000 Conductor pipe required	Date: 7-20-06 Signature of Operator or Agent:	
For KCC Use ONLY API # 15 - 205-26878-0000 Conductor pipe required	orgination of operator of Agent.	JUL 2 4 2
API # 15 - Conductor pipe required		
API # 15 - Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill; KCC WICI
Conductor pipe required		- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 20 feet per Alt. Approved by: P14 7-25-06 This authorization expires: 1-25-07 (This authorization void if drilling not started within 6 months of approval date.) Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Conductor pipe required Nove feet	
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Spud date: Agent: Signature of Operator or Agent: Date:		
Date:	Spud date: Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		16

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

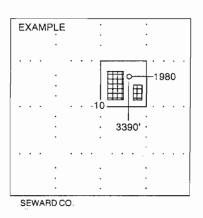
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26878-0000	Location of Well: County: Wilson
Operator:	
Lease:	
Well Number:	Sec. 36 Twp. 27 S. R. 16 X East Wes
Field:	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Heat Can Oil,LL	.C		License Number: 33119
Operator Address: P.O. Box 517		66720	
Contact Person: Dick Cornell			Phone Number: (620) 431 - 6027
ease Name & Well No.: C.Reaves W			Pit Location (QQQQ):
ype of Pit:	Pit is:		SE SE SE/4
Emergency Pit Burn Pit	X Proposed	Existing	Sec. <u>26</u> Twp. <u>27</u> R. <u>16</u> X East West
Settling Pit X Drilling Pit	If Existing, date of	constructed:	495 Feet from North / X South Line of Section
Workover Pit Haul-Off Pit f WP Supply API No. or Year Drilled)	Pit capacity:		Feet from X East / West Line of Section
	150	(bbls)	County
the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
X Yes No	Yes X	No	,
Depth fi			
the pit is lined give a brief description of the			dures for periodic maintenance and determining any special monitoring.
the pit is lined give a brief description of the laterial, thickness and installation procedure	e. 	Depth to shallor Source of inform	west fresh water 20 feet.
the pit is lined give a brief description of the aterial, thickness and installation procedure	e of pit	Depth to shallor Source of inform X measu	west fresh waterfeet. mation: red well owner electric log KDWR
the pit is lined give a brief description of the aterial, thickness and installation procedure stance to nearest water well within one-mile feet Depth of water well energency, Settling and Burn Pits ONLY:	e of pit MA	Depth to shallor Source of inform X measu Drilling, Works	west fresh water
the pit is lined give a brief description of the aterial, thickness and installation procedure stance to nearest water well within one-mile feet Depth of water well nergency, Settling and Burn Pits ONLY:	e of pit MA	Depth to shallor Source of information Measure Drilling, Worker	west fresh water
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