For KCC Use: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

DEPERATOR: Licenses 3840	July 30, 2006		0	√ East
Section Sect	Expected Spud Date	vear		
OFERTATOR: Licenses SOUTH Local to Section Sec		,		
Name:	OPERATOR: License# 33640 -			
Country_Woodson Country_Woodson Lease Name Collins	Name: Haas Petroleum, LLC		,	Line or Section
Contry_Woodson Name_S15-5922 CONTRACTOR: Licenses 33557 Name_SKYY Drilling Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Polary Gas Storage Pool Ext. Air Polary Gas Selemic: re of Holes Other Gas Selemic: re of Holes Other Gas Selemic: re of Holes Other Gas Control Well Class: Other Gother If OWNO: old well information as follows: Coperator: Well Warne: Original Completion Date: Original Total Depth: Well Ext. Air Polary Well Warne: Original Completion Date: Original Total Depth: Well Warne: CC DKT #: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill whall be posted on each drilling ig: 3. The minimum amount of surface pipe required: between the operator and the district office or pluging gas completed in the between the operator and the district office or pluging is commended in all the posted or recently in the well of Signature of Operator or Agent: For KCC Use ONLY Air 1: 15	Address: 800 West 47th, Suite 409		is Sectionnegularirregular:	
Lease Name_Collins Well #:10.HP	City/State/Zip: Kansas City, MO 64112			se side)
CONTRACTOR: Licenses 33:557 Name: SKYY Drilling Well Drilled For Well Class: Type Equipment: Target Formation(s): Mississippian Well Drilled For Well Class: Type Equipment: Target Formation(s): Mississippian Nearest Lease or unit boundary: 990 Nearest Lease or unit	Contact Person: Mark L. Haas		County: Woodson	10 HD
SCONTRACTOR: Licenaes 3-39397 Name. SKYY Drilling Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWO Disposal Wideat Seismic; s of Holes Other Cother Cother Other Other Organic Completion as follows: Operator: Well Name: Operator: Well Name: Operator: Well Name: Original Completion Date: Original Total Depth: Well Carmpletion Date: Original Total Depth: Will Cores be taken? If Yes group affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. STANGORPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shaft be set by circulating cement to the top; in all cases surface will be. If It is a horizental to dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified belore well is either plugged or production casing is cementality. If It is a Completed within 3 days of the spud date or the well is alter plugged or production casing is cementality. For KCC Use ONLY API # 15 - 2005	Phone: (913) 531-5922			Nell #: TO TIP
Name: SKYY Drilling Weil Drilled For Weil Class: Type Equipment: Target Formation(s): Mississipplian Nearest Lasse or unit boundary; 990' feet MSL Mississipplian Nearest Lasse or unit boundary; 990' feet MSL Mississipplian Nearest Lasse or unit boundary; 990' feet MSL Mississipplian Nearest Lasse or unit boundary; 990' feet MSL Mississipplian Nearest Lasse or unit boundary; 990' feet MSL Mississipplian Nearest Lasse or unit boundary; 990' feet MSL Mississipplian Nearest Lasse or unit boundary; 990' feet MSL Mississipplian feet MSL feet MSL feet MSL feet feet feet feet feet feet feet fe	33557			
Mearest Lesse or unit boundary: 990 Signature of Operator or Agent: Well Class: Type Equipment: Ground Surface Elevation: 1.09 Season:	SKYY Drilling			Yes _ ✓No
Count Surface Elevation: No Infeld Water Pollution Infeld Water well within one quarter mile: Ves No Pollution Ves Ves No Pollution Ves Ves No Pollution Ves Ves No Pollution Ves Ves Ves No Pollution Ves Ve	Name:		Target Formation(s): Mississippian	
Ground Surface Elevation: 129 [enet MSL Ward Surface Selevation: 129 [enet MSL Ward Surface Sele	Well Drilled For: Well Class: Type Equ	ipment:		
Gas Storage Poc Ext. Air Rotary Waler was writin one-quarter mile: Tes No No Disposal Wildcat Salamic: # of Hodes Other Depth to bottom of resh water. 100* Depth to bottom of usable water. 200* Surface Pipe Panned to be set: 40* Length of Surface Pipe Panned to be set: 40* Length of Surface Pipe Panned to be set: 40* Length of Conductor Pipe required. 100* Projected Total Depth: 1.800* Projected Total Depth: 1.800* Projected Total Depth: 1.800* Waler Source for Original Completion Date: Original Total Depth: 1.800* Projected Total Depth: 1.800* Waler Source for Original Completion Date: Waler Source for Original Completion Completed: Waler Source for Original Completed: Waler Source for Original Completed: Waler Source for Original Completed: Waler Source for Operator or Agent:			Ground Surface Elevation: n/a	
Common		-	•	==-
Seismic; of Holes Other Depth to bottom of tresh water: 200- Depth to bottom of usable water: 200- Surface Pipe by Alternate: 1 2 2 2		-		Yes ✓ No
Other		,		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well VF sam Pond Other Well VF sam Pond Other Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and evertual plugging of this well will comply with K.S.A. Set Set Set ORPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 207 - 27049			Depth to bottom of usable water: 200+	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 SCEIVED The undersigned hereby affirms that the drilling rig; 3. The minimum amount of surface pipe as specified below shall be eat by circulating cement to the top; in all cases surface surface within 120 Scene to 15 July 2 5 2006 S. The appropriate district office on plug length and placement is necessary prior to plugging; S. The appropriate district office on plug length and placement is necessary prior to plugging; S. The appropriate district office on plugging is completed; The appropriate district office prior to plugging is completed;				
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Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Water Source for Drilling Operations: Water Source of Drilling Operations: Water Source or Drilling Operations: Water Source with Dwar Water Source or Drilling Operations: Water Source or Drilling Operations or			Length of Conductor Pipe required: none	
Original Completion Date: Original Total Depth: Formation at Total Depth: Mississipplan Formation at Total Depth: Mater Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other DWR Pemit #: Will Cores be taken? Well Farm Pond Other Will Cores be taken? Well Will Cores be taken? Well Will Cores be taken? If Yes, proposed zone: Farm Pond Other Will Cores be taken? Well Will Cores be taken? Well Will Cores be taken? If Yes proposed zone: Farm Pond Other Will Cores be taken? Well Will Cores be taken? If Yes proposed zone: Farm Pond Other Will Cores be taken? Well Will Cores be taken? If Yes proposed zone: Farm Pond Other Will Cores be taken? Well Will Cores Well Will Cores be taken? Well Will Cores Well Will Cores be taken? Well Will Cores Well	•			
Water Source for Drilling Operations: Water Source Operation Source operations: Water Source for Drilling Operation Source on Drilling Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operations: W		oth:	Formation at Total Depth: Mississippian	
Bottom Hole Location:	Oliginal Completion Batol		Water Source for Drilling Operations:	
Note: Apply for Permit with DWR Yes No Will Cores be taken? Yes No Will Cores be taken? Yes Yes No Yes	Directional, Deviated or Horizontal wellbore?	Yes ✓ No	Well ✓ Farm Pond Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilliing, completion and eventual plugging of this well will comply with K.S.A. 55 er second CORPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will be intelled before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to free pest of my knowledge and belief. Date: July 25, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 207 - 27049	If Yes, true vertical depth:		DWR Permit #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SASSCORPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the pest of my knowledge and belief. Pot KCC Use ONLY API #15 - 2007 - 27049 - 0000 Approved by: Lut 7-25-00 This authorization expires: This authorization expires: (This authorization expires: (This authorization expires: (This authorization void # drilling not started within 6 months of approval date.) Spud date: Agent: AFFIDAVIT Remember to: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this pe	Bottom Hole Location:		(Note: Apply for Permit with DWR)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SSECRORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district office prior to spudding of well: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within 120 days of spud date: 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the pest of my knowledge and belief. Date: July 25, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15	KCC DKT #:		Will Cores be taken?	Yes ✓ No
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the pest of my knowledge and belief. Date: July 25, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 207 - 27049	It is agreed that the following minimum requirements will be	e met:		
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For KCC Use ONLY API # 15 - 207 - 27049 - 0000 Conductor pipe required	 The minimum amount of surface pipe as specified by through all unconsolidated materials plus a minimum If the well is dry hole, an agreement between the op The appropriate district office will be notified before to If an ALTERNATE II COMPLETION, production pipe Or pursuant to Appendix "B" - Eastern Kansas surfamust be completed within 30 days of the spud date of the hereby certify that the statements made herein are true and through the statements made herein are true and the statement made herein are tr	elow shall be se of 20 feet into the perator and the di well is either plug shall be cement ace casing order or the well shall the and to the pest of	It by circulating cement to the top; in all cases surface the underlying formation. istrict office on plug length and placement is necessary paged or production casing is cemented in; ed from below any usable water to surface within 120 day #133,891-C, which applies to the KCC District 3 area, allow plugged. In all cases, NOTIFY district office prior to firmy knowledge and belief.	orior to plugging; ys of spud date. ternate II cementing
API # 15 - 207 - 27049 - 0000 Conductor pipe required				
Spud date:Agent:Signature of Operator or Agent:	API # 15 - 207 - 27049 - 0000 Conductor pipe required NonL feet possible feet possibl		 File Completion Form ACO-1 within 120 days of spud File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to worked Submit plugging report (CP-4) after plugging is completed Obtain written approval before disposing or injecting selecting If this permit has expired (See: authorized expiration described) 	date; n orders; over or re-entry; eted; alt water. ate) please
		,	Well Not Drilled - Permit Expired	1
	Spud date:Agent:		Signature of Operator or Agent:	—— 🔀
			Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

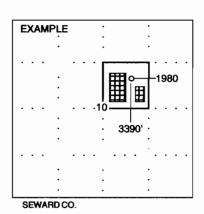
If the Intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27049-000	Location of Well: County: Woodson
Operator: Haas Petroleum, LLC	3240 feet from N / S Line of Section
Lease: Collins	990 feet from E / W Line of Section
Well Number: 10 HP	Sec. 30 Twp. 23 S. R. 14 Fast West
Field: Winterscheid	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: S2NE - NW - SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: Haas Petroleum, LLC			License Number: 33640		
Operator Address: 800 West 47t	h, Suite 40	9, Kansas	s City, MO 64112		
Contact Person: Mark L. Haas			Phone Number: (913) 531 - 5922		
Lease Name & Well No.: Collins #10 HP			Pit Location (QQQQ):		
Type of Pit:	Pit is:		S2 NE NW SW		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 30 Twp. 23 R. 14		
Settling Pit 📝 Drilling Pit	If Existing, date of	onstructed:	3240 Feet from ✓ North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / West Line of Section		
(If WP Supply API No. or Year Dritled)	120	(bbls)	Woodson County		
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No V	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes 🗸	No	native clay		
Pit dimensions (all but working pits):	15 Length (fe	eet)8	Width (feet) N/A: Steel Pits		
Depth fo	rom ground level to de	eepest point: 3	(feet)		
			JUL 2 5 2006 CONSERVATION DIVISION WICHITA, KS		
Distance to nearest water well within one-mike	e of pit NA	Depth to shallo Source of infor	west fresh waterfeet.		
feet Depth of water well	,	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:	,	Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover: drilling mud		
Number of producing wells on lease:	<u>-</u>	ì	orking pits to be utilized: 2		
Barrels of fluid produced daily: Abandonment		procedure: air dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits m		Drill pits must l	be closed within 365 days of spud date.		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
July 25, 2006 Date Signature of Applicant or Agent					
Date Received: 7/25/06 Permit Number: Permit Date: 7/25/06 Lease Inspection: Yes 7/00					
/ Mail to: KCC - Cor	nservation Division,	130 S. Market -	Room 2078, Wichita, Kansas 67202		