For KCC Use: SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

month day year	Spot East  N2NW NW SE Sec. 16 Twp. 10 S. R. 21   ✓ West
	Sec. 10 Twp. 10 S. R. 21 V West  2560 feet from N / S Line of Section
OPERATOR: License# 6627	2040
Name: Prospect Oil and Gas Corporation	ieet from V E / W Line of Section
Address: Box 837	Is SECTION Regular Irregular?
City/State/Zip: Russell, KS 67665	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Brad Hutchison	County: Graham
Phone: (785) 483-6266	Lease Name: Cook Well #: 1
	Field Name: Zeig
CONTRACTOR: License# 33237	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Anderson Drilling	Target Formation(s): Kansas City
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2203 feet MSL
Oil / Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No.
Gas Storage ✓ Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150'
Seismic;# of Holes Other	Depth to bottom of usable water: 1940 950
Other	
	Surface Pipe by Alternate:  1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4,000  Formation at Total Depth: Kansas City
Original Completion Date:Original Total Depth:	· omacon at lotal popul
Pr. 12   Pr. 1	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other haul
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
Declaration of Unit Attached	If Yes, proposed zone:
	DAVIT
AFF	DAVIT RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with KIGANSAS CORPORATION COMMISSION
	STATISTIC COMMISSION
It is agreed that the following minimum requirements will be met:	
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	
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<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on each.</li> <li>The minimum amount of surface pipe as specified below <i>shall be se</i>.</li> </ol>	JUL 2 5 2006 ch drilling rig; at by circulating cement to the top; in all cases to the second control of the s
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1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be</i> see through all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the specified district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the plug of the specified will be commented by the plug of the specified will be notified before well is either plug of the appropriate of the specified of the plug of the specified of	ch drilling rig; In the by circulating cement to the top; in all cases are production.  In the underlying formation.  In the underlying formation casing is cemented in;  In the underlying of spud date.  In the underlying of spud date.  In the underlying of spud date.  In the underlying of spud date;  In the underlying is underlying of spud date;  In the underlying is underlying in the underlying of spud date;  In the underlying is underlying in the underlying of spud date;  In the underlying is underlying in the underlying is underlying in the underlying of injecting salt water.  In this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

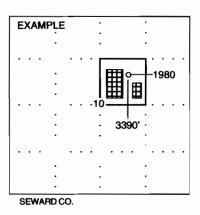
If the intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23206-0000	Location of Well: County: Graham
Operator: Prospect Oil and Gas Corporation	2560 feet from N / ✓ S Line of Section
Lease: Cook	2310 feet from F E / W Line of Section
Well Number: _1	Sec. 16 Twp. 10 S. R. 21 ☐ East ✓ Wes
Field:	
Number of Acres attributable to well:	ls Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage: N2NW - NW - SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	<del></del>			
Operator Name: Prospect Oil & Gas Corporation		License Number: 6627		
Operator Address: Box 837, Rus	sell, KS 67	665		
Contact Person: Brad Hutchison		Phone Number: ( 785 ) 483 - 6266		
Lease Name & Well No.: Cook #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>N2 _ NW _ NW _ SE</u> ✓	
Emergency Pit Bum Pit	✓ Proposed	Existing	Sec. 16 Twp. 10 R. 21 East / West	
Settling Pit  Drilling Pit	If Existing, date constructed:		2560 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			2310 Feet from  East / West Line of Section	
(if WP Supply API No. or Year Drilled)	Pit capacity: 3,600	(bbls)	Graham County	
			County	
Is the pit located in a Sensitive Ground Water	'Area? ∐ Yes [✓	] NO 🗸	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes  No	Yes 🗸	<b>N</b> o	native clay	
Pit dimensions (all but working pits):	60Length (fe	et) 60	Width (feet) N/A: Steel Pits	
	rom ground level to de	_	(feet)	
material, thickness and installation procedure	e.	liner integrity, i	ncluding any special monitoring. RECEIVED KANSAS CORPORATION COMMISS  JUL 2 5 2006  CONSERVATION DIVISION	
Distance to nearest water well within one-mike	e of pit	Depth to shallo Source of infor	west fresh water 20 feet.	
1569 feet Depth of water well_	30 <sub>feet</sub>		rred well owner electric log KDWR	
<del>-17</del>		Drilling, Workover and Haul-Off Pits ONLY:		
		Type of materia	al utilized in drilling/workover: drilling mud	
Number of producing wells on lease:			king pits to be utilized: 1	
Barrels of fluid produced daily: Aband		Abandonment procedure: air dry and backfill		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  July 25, 2006  Date  Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 7/25/06 Permit Num	nber:	Perm	it Date: 7/25/01 Lease Inspection: Yes 7/No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202