For KCC Use: 7-30-06

Effective Date: 7-30-06

District #

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date July 30, 2006	Spot
month day year	CSW - NW - SE Sec. 10 Twp. 10 S. R. 21 West
OPERATOR: License# 6627	feet from
Name: Prospect Oil and Gas Corporation	2310feet from VE / W Line of Section
Add Box 837	Is SECTION Regular Irregular?
City/State/Zip: Russell, KS 67665	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Brad Hutchison	County: Graham
Phone: (785) 483-6266	Lease Name: Lewis Well #: 1
,	Field Name: Cooper
CONTRACTOR: License# 33237	Is this a Prorated / Spaced Field?
Name: Anderson Drilling	Target Formation(s): Kansas City
	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2215 feet MSL
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary	
Gas Storage ✓ Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 1040' 99'
Other	Depth to bottom of usable water: 1949 759
Other	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 4,000
Original Completion Date: Original Total Depth:	Formation at Total Depth: Kansas City
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other haul
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	THE COICS OF LEACHT:
	If Yes proposed zone:
	If Yes, proposed zone:
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

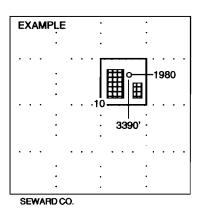
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23207-0000	Location of Well: County: Graham
Operator: Prospect Oil and Gas Corporation	
Lease: Lewis	1650 feet from N / ✓ S Line of Section 2310 feet from ✓ E / W Line of Section
Well Number: 1	Sec. 10 Twp. 10 S. R. 21 ☐ East ✓ Wes
Field:	
Number of Acres attributable to well:	Is Section:   Regular or   Irregular
QTR / QTR / QTR of acreage:CSW _ NW SE	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW
	Section corner usedINEINAASESAA

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Prospect Oil & C	Sas Corporat	License Number: 6627							
Operator Address: Box 837, Rus	sell, KS 67	665							
Contact Person: Brad Hutchison		Phone Number: ( 785 ) 483 - 6266							
Lease Name & Well No.: Lewis #1		_	Pit Location (QQQQ):						
Type of Pit:	Pit is:		C_SW_NW_SE						
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 10 <sub>Twp.</sub> 10 <sub>R.</sub> 21 ☐ East ✓ West						
Settling Pit	If Existing, date of	onstructed:							
Workover Pit Haul-Off Pit	Pit capacity:		Feet from 🗸 East / 🗌 West Line of Section						
(If WP Supply API No. or Year Drilled)	3,600	(bbls)	Graham County						
Is the pit located in a Sensitive Ground Water	Area?  Yes ✓	No v	Chloride concentration: mg/l						
			(For Emergency Pits and Settling Pits only)						
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?						
Yes No	☐ Yes 🗸	No	native clay						
Pit dimensions (all but working pits):	60 Length (fe	eet)60	Width (feet) N/A: Steel Pits						
Depth fi	rom ground level to de		(feet)						
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce	edures for periodic maintenance and determining						
material, undivided and instantion processiv	•	mile mognly,	nctuding any special monitoring. KANSAS CORPORATION COMMIS						
			JUL 2 5 2006						
			JUL 2 3 2006						
			CONSERVATION DIVISION WICHITALKS						
Distance to nearest water well within one-mike	e of pit	Depth to shallo Source of infor	west fresh water 20 feet.						
2721 feet Depth of water well	30feet		redwell owner electric logKDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation:		Type of material utilized in drilling/workover: drilling mud							
Number of producing wells on lease:		Number of working pits to be utilized: 1							
Barrels of fluid produced daily:		Abandonment procedure: air dry and backfill							
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.  correct to the best of my knowledge and belief.							
I hereby certify that the above state	ements are true and o	of my knowledge and belief.							
July 25, 2006	(1)	Manda inputure of Applicant or Agent							
	<u> </u>	onna	ignature of Applicant or Agent						
	KCC (	OFFICE LISE OF	4I Y						
. /	KCC (	OFFICE USE O	ALY						
Date Received: 7/25/06 Permit Num			t Date: 7/25/05 Lease Inspection: Yes Wo						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202