For KCC Use: Effective Date: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Shiloh

PERATOR: Leanneer 33583 Value: Addrirat Bay (USA) Inc. Value: Size of the time of the section	Expected Spud Date 9/01/06	Spot
Section Sect	month day year	C 15 0W NE 02 276 475
Section Sect	ODERATOR: 1:# 33583 🔽	± = = = = = = = = = = = = = = = = = = =
Section Sect	Name: Admiral Bay (USA) Inc.	1920feet from VE / W Line of Section
County Notes Locale well on the Section Plat on revenue skiel	7060B S. Tucson Way	
Context Persons Steve Tedesco	City/State/Zin. Centennial, CO 80112	(Note: Locate well on the Section Plat on reverse side)
Phone, 303-350-1255 CONTRACTOR: Licenses 5788 Well Drilled For: Well Class: Type Equipment: Ground Strates Fleet Fleet Ground Strates Fleet Flee	Contact Person. Steve Tedesco	
Field Name: Licensee 5786	Phone: 303-350-1255	Lease Name: Quinn Well #- 7-2
Summary Summ		Field Name: Humboldt-Chanute
Well Drilled For Well Class: Type Equipment: Go Inch Rec Infield Mud Rotary Well Drilled For Well Class: Type Equipment: Go Inch Rec Infield Mud Rotary Water well with one-quarter mile: Inch Series No. No	CONTRACTOR: License# 5786	
Namest Lease or unit boundary 1995 FN. Namest Lease or unit unit with compt 1995 FN. Namest Lease or unit unit with compt 1995 FN. Namest	Name: McGown Drilling	
Oil	Mall Dellad For Mall Class Time Faviances	Nearest Lease or unit boundary: 1880 FNL
Gas Storage Pool Ext Air Rotary Water well within one equarter mile: Yes No Okar Selemic: # of Holes Other Cable Other Oth		
Case Storage Pool EX		Water well within one-quarter mile: Yes ✓ No
Depth to bottom of tresh water: 100*		
Depth to bettom of usable water: ::		
COWNOC old well information as follows: Operator:	<u> </u>	Depth to bottom of usable water: 200'+
Departor: Well Name: Original Total Depth: Depart Depth:	Other	
Departor: Well Name: Original Total Depth: Depart Depth:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Wall Cores Date Date: Wall Farm Pond Other DWR Permit #: Wall Cores be taken? If Yes, proposed zone: If Yes,		Length of Conductor Pipe required: None
Original Completion Date:Original Total Depth:	•	Projected Total Depth: 1200
Water Source for Drilling Operations: Water Source for Drilling Operation Drilling: Water Source for Drilling Operation Step on the Drilling of Step on Part Drilling of Step on Part Drilling Operation Operation Operation Operation Drilling of the Based on Staffing on Staffing on Staffing of Staffing Operation Operation Operation Operation Operation Operation O		Formation at Total Depth: Mississippian
Note: Apply for Permit with DWR Note		
Will Cores be taken? Yes No No No No No No No	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT APPRICE IVED KANSA CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approval notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases silfed process through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my kgowledge and-1986. For KCC Use ONLY API #15 - 133 - 26 LCB - DODD Approved by: LWH 7-25-0b Title: President and CEO File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office all plugging is completed; Obtain written approval before disposing or injecting salt water. - File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office all plugging is completed; Obtain written approval before disposing or injecting salt water. - Well Not Dr	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT AAFFIDAVIT KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases sulficial be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useb water to surface within 120 days of spud date. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my kgowledge and 1580. Date: 0724/08 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 26 LUS - 0000 feet per Alt. K2 Approved by: EW 7-25-0b This authorization expires: 1-25-07 This authorization expires: 1-25-07 This authorization expires: Agent: Agent: Agent: Agent: Date: D	Bottom Hole Location:	(Note: Apply for Permit with DWR)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill phall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases sufficiently the shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my kgowledge and 1989. Date: 07/24/06 Signature of Operator or Agent: File Completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of publicate; File completion Form ACC-1 within 120 days of publicate; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting	KCC DKT #:	Will Cores be taken?
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and balls. Date: 07/24/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 133 - 26668 - 0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: PUH 7-25-06 This authorization expires: 1-35-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:		
Signature of Operator or Agent:	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,
Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
For KCC Use ONLY API # 15		
For KCC Use ONLY API # 15	Date: 07/24/06 Signature of Operator or Agent:	Title: President and CEO
For KCC Use ONLY API # 15		- Pemember to:
API # 15 - 133 - 26668 - 0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Put 7-25-06 This authorization expires: 1-25-07 (This authorization wold if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC line ONLY	
Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Put 7-25-06 This authorization expires: 1-25-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	133-26668-0000	F1-0
Conductor pipe required	API # 15 - 100	1
Approved by: PUH 7-25-06 This authorization expires: 1-25-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Conductor pipe required // O / Ge feet	
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	This authorization expires: 1-25-07	- If this pointer has expired (see, authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date: 2		
Date:		
- I	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kensas, 67202		- 12

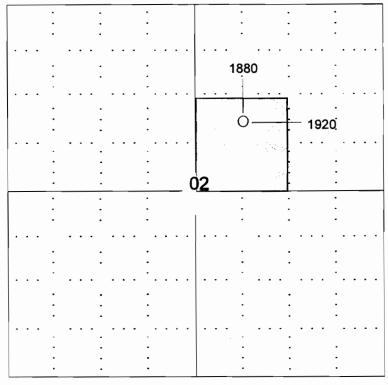
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26668-0000	Location of Well: County: Neosho
Operator: Admiral Bay (USA) Inc.	1880 feet from ✓ N / S Line of Section 1920 feet from ✓ E / W Line of Section
Lease: Quinn	1920 feet from 🗸 E / W Line of Section
Well Number:	Sec. 02 Twp. 27S S. R. 17E
Field: Humboldt-Chanute	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

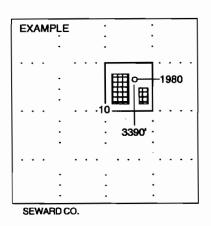
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 5 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Admiral Bay (USA) Inc.		License Number: 33583		
Operator Address: 7060B S. Tucson Way, Centennial CO 80112				
Contact Person: Steve Tedesco		Phone Number: (303) 350 - 1255		
Lease Name & Well No.: Quinn 7-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW NE SW NE	
Emergency Pit Bum Pit	Proposed Existing		Sec. 02 Twp. 27S R. 17E	
Settling Pit	If Existing, date constructed:		1880 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1920 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	150	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸] No ~	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?	 No	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	.0 Length (fe		Width (feet) N/A: Steel Pits	
The dimensions (all but trending place).	om ground level to de		O (feet)	
material, thickness and installation procedure).	liner integrity, i	CONSERVATION CONSIDER AND A CORPORATION CONSIDER AND A CONSERVATION DIVISION OF THE CONSERVATION OF THE CONSE	
Distance to nearest water well within one-mile	of pit MA	Depth to shallo Source of infor	owest fresh waterfeet. MA	
N/A feet Depth of water well _	feet	measu	uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
		sterial utilized in drilling/workover: Fresh Water & Native mud		
		rking pits to be utilized: 2	<u>`</u>	
Barrels of fluid produced daily:		Ab	Evaporation and back fill	νį
Does the slope from the tank battery allow all	spilled fluids to	Abandonment	procedure: Evaporation and back fill	γ-/3
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to		· • • • • • • • • • • • • • • • • • • •	5-/33-2
		Drill pits must	· • • • • • • • • • • • • • • • • • • •	5-/33-266
flow into the pit? Yes No		Drill pits must	· • • • • • • • • • • • • • • • • • • •	5-/33-26668
flow into the pit? Yes No I hereby certify that the above state 7/24/06		Drill pits must	· • • • • • • • • • • • • • • • • • • •	5-/33-26668-0C
flow into the pit? Yes No	ements are true and o	Drill pits must	be closed within 365 days of spud date. It of my knowledge and belief. Signature of Applicant or Agent	5-/33-216668·000
flow into the pit? Yes No I hereby certify that the above state 7/24/06	ements are true and o	Drill pits must	be closed within 365 days of spud date. It of my knowledge and belief. Signature of Applicant or Agent	5-/33-26668-00X

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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