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JUL 25 2006

For KCC Use:
Effective Date: 7-31-06
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
WICHITA, KS

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 8 1 2006
month day year

OPERATOR: License# 3911 ✓
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578
Contact Person: Robin Austin
Phone: (620) 234-5191

CONTRACTOR: License# 5142 ✓
Name: Sterling Drilling Co., Inc

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* Oil & Gas Leases w/ Pooling Clause Attached

Spot East West
S/2 - Sw - Ne Sec. 20 Twp. 19 S. R. 11
* 2,610 feet from N / S Line of Section
2,040 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barton
Lease Name: Habiger Well #: 1-20
Field Name: Prairie View

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Arbuckle

Nearest Lease or unit boundary: 30
Ground Surface Elevation: 1785 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 140
Depth to bottom of usable water: 230

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 275

Length of Conductor Pipe required: None
Projected Total Depth: 3,400

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-13-06 Signature of Operator or Agent: [Signature] Title: Vice-president

For KCC Use ONLY
API # 15 - 009-24971-000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. 1 2
Approved by: [Signature]
This authorization expires: 1-26-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
Date: _____

20
19
11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-24971-0000
Operator: Rama Operating Co., Inc.
Lease: Habiger
Well Number: 1-20
Field: Prairie View

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: S/2 - Sw - Ne

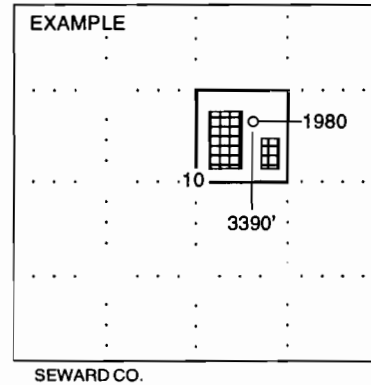
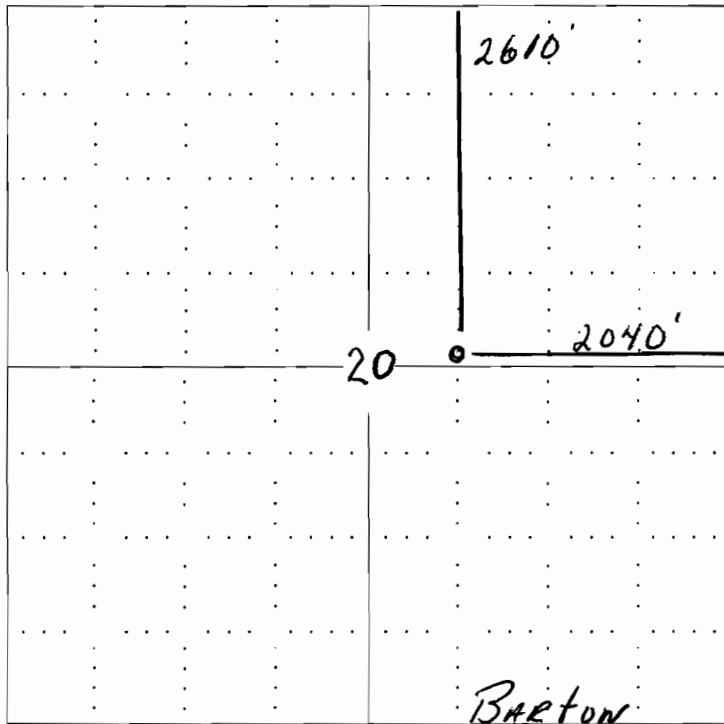
Location of Well: County: Barton
2,610 feet from N / S Line of Section
2,040 feet from E / W Line of Section
Sec. 20 Twp. 19 S. R. 11 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

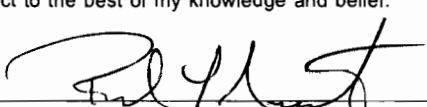
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND
Submit in Duplicate
CONSERVATION DIVISION
WICHITA, KS

Form CDP-1
 January 2001
 Form must be Typed

JUL 25 2006

Operator Name: Rama Operating Co., Inc.		License Number: 3911
Operator Address: P.O. Box 159		
Contact Person: Robin L. Austin		Phone Number: (620) 234 - 5191
Lease Name: Habiger 1-20		Pit Location:
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit (If WP Supply API No. or Year Drilled) _____	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,100 (bbls)	Sw Qtr. Sec. 20 Twp. 19 R. 11 <input type="checkbox"/> E <input checked="" type="checkbox"/> W 2610 Feet from N S (circle one) Line of Section 2040 Feet from E W (circle one) Line of Section Barton County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite
Pit dimensions (all but working pits): 100 Length (feet) 80 Width (feet) Depth from ground level to deepest point: 3 1/2 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. _____ _____		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. _____ _____
Distance to nearest water well within one-mile of pit 1981 feet Depth of water well 64 feet	Depth to shallowest fresh water 64 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: Fresh water mud Number of working pits to be utilized: 3 - 5 1/2' X 8' X 30' Abandonment procedure: To haul free fluids away after drilling the Hutch. salt & after the completion of well backfill when dry. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7-13-06 Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: 7/25/06	Permit Number: _____	Permit Date: _____	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RFAS
R FAC

15-009-24971-0000

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

July 25, 2006

ROBIN AUSTIN
RAMA OPERATING CO INC
P O BOX 159
STAFFORD KS 67578

Re: Drilling Pit Application
Habiger Lease Well No. 120
2610' FNL-2040'FEL 20-19S-11W
Barton County, Kansas

Dear Mr. Austin:

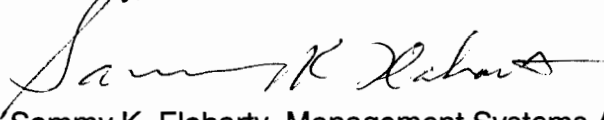
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Sammy K. Flaharty, Management Systems Analyst
Department of Environmental Protection and Remediation

cc: Herb Deines
File