For KCC Use:
Effective Date: 8-1-06
District # 3
SGA? [ ] Yes [✓] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: August 10, 2006 (month / day / year)

OPERATOR: License# 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave. #447
City/State/Zip: Waverly, KS 66871
Contact Person: Brad Kramer
Phone: 785 733-2158

CONTRACTOR: License# 30567
Name: Rig 6 Drilling Company

Well Drilled For:	Well Class:	Type Equipment:
[ ] Oil [ ] Enh Rec	[✓] Infield	[✓] Mud Rotary
[✓] Gas [ ] Storage	[ ] Pool Ext.	[ ] Air Rotary
[ ] OWWO [ ] Disposal	[ ] Wildcat	[ ] Cable
[ ] Seismic; ___ # of Holes	[ ] Other	
[ ] Other		

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: ___ Original Total Depth:

Directional, Deviated or Horizontal wellbore? [ ] Yes [✓] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot: NW - NW - SW Sec. 34 Twp. 19 S. R. 16 [✓] East [ ] West
2195 feet from [ ] N / [✓] S Line of Section
350 feet from [ ] E / [✓] W Line of Section
Is SECTION ✓ Regular ___ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Coffey
Lease Name: Greathouse Well #: 34-2
Field Name: Hatch
Is this a Prorated / Spaced Field? [ ] Yes [✓] No
Target Formation(s): Mississippi
Nearest Lease or unit boundary: 350'
Ground Surface Elevation: 1168' feet MSL
Water well within one-quarter mile: [ ] Yes [✓] No
Public water supply well within one mile: [ ] Yes [✓] No
Depth to bottom of fresh water: 100+
Depth to bottom of usable water: 200+
Surface Pipe by Alternate: [ ] 1 [✓] 2
Length of Surface Pipe Planned to be set: 40'
Length of Conductor Pipe required: N/A
Projected Total Depth: 1800'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
[ ] Well [✓] Farm Pond Other
DWR Permit #:
(Note: Apply for Permit with DWR [ ])
Will Cores be taken? [ ] Yes [✓] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ***shall be set*** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 days*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/26/06 Signature of Operator or Agent: [signature] Title: Agent

For KCC Use ONLY
API # 15 - 031-22247-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per Alt. X (2)
Approved by: RJH 7-27-06
This authorization expires: 1-27-07
(This authorization void if drilling not started within 6 months of approval date.)

Spud date: ___ Agent: ___

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired *(See: authorized expiration date)* please check the box below and return to the address below.

[ ] **Well Not Drilled - Permit Expired**
Signature of Operator or Agent:
Date:

34 19 16E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 27 2006
CONSERVATION DIVISION
WICHITA, KS

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031-22247-0000

Operator: Petrol Oil and Gas, Inc.

Lease: Greathouse

Well Number: 34-2

Field: Hatch

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: NW - NW - SW

Location of Well: County: Coffey

2195 feet from ☐ N / ☑ S Line of Section

350 feet from ☐ E / ☑ W Line of Section

Sec. 34 Twp. 19 S. R. 16 ☑ East ☐ West

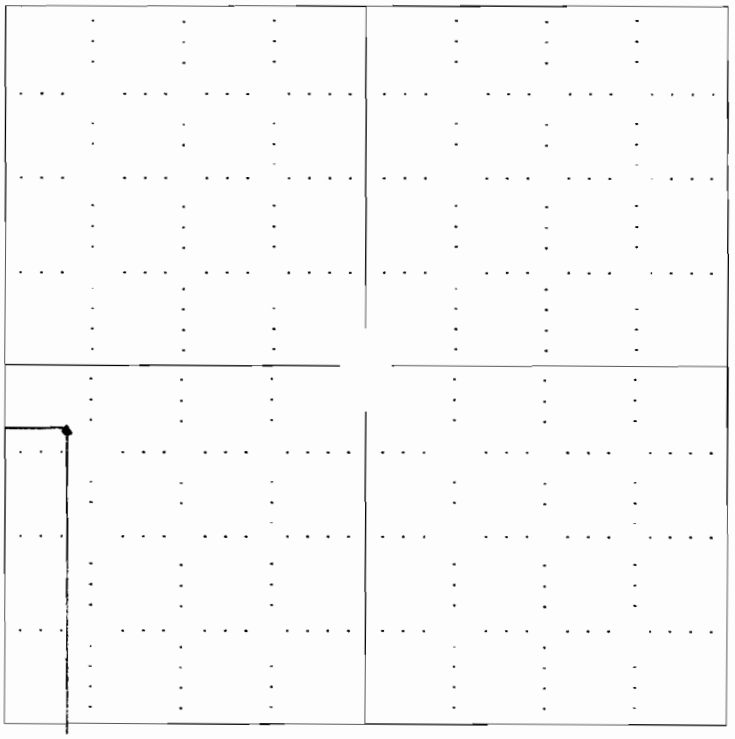
Is Section: ☑ Regular or ☐ Irregular

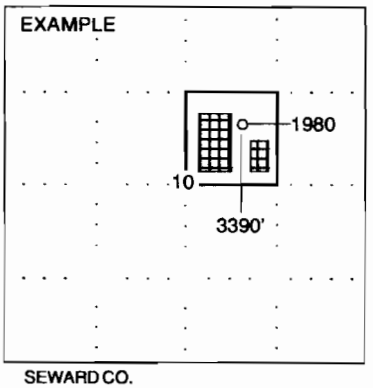
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show*:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Petrol Oil and Gas, Inc.
License Number: 33247

Operator Address: 401 Pearson Ave. #447, Waverly, KS 66871

Contact Person: Brad Kramer
Phone Number: (785) 733 - 2158

Lease Name & Well No.: Greathouse 34-2

Pit Location (QQQQ): SE E/2 - NW - NW - SW

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☑ Drilling Pit
☐ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☑ Proposed ☐ Existing
If Existing, date constructed:
Pit capacity: (bbls)

Sec. 34 Twp. 19 R. 16 ☑ East ☐ West
2195 Feet from ☐ North / ☑ South Line of Section
350 Feet from ☐ East / ☑ West Line of Section
Coffey County

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☑ No

Chloride concentration: mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☑ Yes ☐ No

Artificial Liner? ☐ Yes ☑ No

How is the pit lined if a plastic liner is not used?
Native Clay

Pit dimensions (all but working pits): 50 Length (feet) 10 Width (feet) N/A: Steel Pits

Depth from ground level to deepest point: 4 (feet)

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit
NA
feet Depth of water well feet

Depth to shallowest fresh water feet.
NA
Source of information:
measured well owner electric log KDWR

Emergency, Settling and Burn Pits ONLY:
Producing Formation:
Number of producing wells on lease:
Barrels of fluid produced daily:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:
Type of material utilized in drilling/workover: Drilling Mud
Number of working pits to be utilized: 1
Abandonment procedure: Air Dry and Backfill
Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

7/26/06
Date

Signature of Applicant or Agent

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KANSAS CORPORATION COMMISSION
JUL 27 2006
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY

Date Received: 7/27/06 Permit Number: Permit Date: 7/27/06 Lease Inspection: ☐ Yes ☑ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-031-22047-0000