KANSAS DRIL	I EBC LOC	O				O __			
KANSAS DRIL	LEKS LOG	0 (s . <u>6</u>	_т. <u>75</u> г.23W <mark>е</mark>	! /
API No. 15 —		<u>208</u>	507-00-	00			Loc. NW NE NE		
Operator	County	Nu	ımber				County _	Graham	
Patrick Petroleum Corporation							640 Acres N		
Address Suite 4	14 - 200 F	ast Fire	st. Wic	hita K	s 6720	2			1
Suite 414 - 200 East First, Wichita, Ks, 67202 Well No. Lease Name								160 160	RES.
Footage Location	an terminal	Parker							*
220 V									
Principal Contractor John O. Farmer, Inc. Geologist Gerald Becker								160 60	psc
Spud Date	trinci, inc		I Depth	P.B.T.D			Ambato Gu		*
1	2-11-75	1010	3940'	P.B.1.D	•		Locate well correctly Elev.: Gr		
Date Completed	2-21-75	Oil P	urchaser				\E	WD	
	2-21-73						· · · · · · · · · · · · · · · · · · ·	КВ	
	- He			RECORD					
Report of all stri	ngs set — surface,	,		c.					
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре сем	ent	Sack	Type and pe additive	rcent s
Surface	12½"	8-5/8"	26#	308'	2% Gel		200		***************************************
		0 0/0	2.011	300	Common		200		
						7			
	LINER RECOR	<u> </u>		1					
Top, ft.			ment	Shoto	PERFO Shots per ft.		ORATION RECORD		
				·	per m.	Size	& type	Depth inter	/al
	TUBING RECO	RD							
Size	Setting depth	Packer se	et at						
		CID, FRACTU		CEMENT SQL	JEEZE RECO	RD			
	Amou	nt and kind of m	naterial used			***	<u> </u>	Depth interval treated	
					175				
					201 E CON	Chr.	1053	1.7.7	7
					1	139 6	(97.6)	1-7-7	<u></u>
					<i>c'</i>	T 1	31 B.M.		
		1	INITIAL PRO	DUCTION	00	L'SELVIT	, Vist		Principle in the State of the S
Date of first production		Producing	method (flowin	ng, pumping, go	s lift, etc.)	A.,			
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water			Gas-oil ratio	
Disposition of gas (venter	d, used on lease or so	bbls.	<u> </u>	M	CF		bbis.		CFPB
					Producing	g interval(s)		
	- u - u - u - u - u - u - u - u - u - u			· · · · · · · · · · · · · · · · · · ·					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Patrick Petroleum Corporation	Dry Hole								
Well No. Lease Name PARKER									
s <u>6</u> <u>T</u> 7 <u>R</u> <u>23</u> K									
WELL LOG Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
Surface Clay Sand Blue Shale Shale Shells Shale Sand Redbed Shale Redbed Anhydrite Shale Shells Shale Lime Lime Commender T.D.	120 220 308 900 1380 1715 1917 1990 2157 2191 2560 2905 3150 3730 3940	120 220 308 900 1380 1715 1917 1990 2157 2560 2905 3150 3730 3940							
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	 		1					
Date Received	Signature President Title								
	December 24, 1975								

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