

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... Unknown  
month day year

API Number 15- 059-24,362 00-00 310

OPERATOR: License # 09098  
Name McConathy Production Co., Inc.  
Address 509 Market, Suite 200  
City/State/Zip Shreveport, LA 71101  
Contact Person Terry W. Buck  
Phone 318/227-1498

X East  
NW SW Sec 36 Twp 17S, Rg 20E ... West  
1650 Ft. from South Line of Section  
4290 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # .....  
Name Unknown  
City/State .....

Nearest lease or unit boundary line ..... 330 feet  
County Franklin

Well Drilled For: Well Class: Type Equipment:  
\_\_\_ Oil \_\_\_ Storage \_\_\_ Infield \_\_\_ Mud Rotary  
X Gas \_\_\_ Inj \_\_\_ Pool Ext. X Air Rotary  
\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Lease Name R. B. Anderson Well # 4  
Ground surface elevation 1030 feet MSL

IF OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

Domestic well within 330 feet: \_\_\_yes Xno  
Municipal well within one mile: \_\_\_yes Xno  
Depth to bottom of fresh water ..... Unknown  
Depth to bottom of usable water ..... 200  
Surface pipe by Alternate: 1 \_\_\_ 2 X  
Surface pipe planned to be set ..... 21'  
Conductor pipe required ..... None  
Projected Total Depth ..... 800 feet  
Formation Squirrel-Peru

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date July 20, 1988 Signature of Operator or Agent Terry W. Buck Title Vice President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20' feet per Alt. X (2)  
This Authorization Expires 2-2-89 Approved By LKM 8-2-88

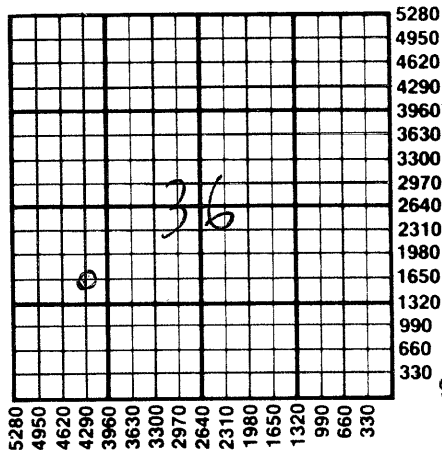
EFFECTIVE DATE: 8-7-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

AUG 9 2 1988

CONSERVATION DIVISION  
Wichita, Kansas

8288

Notify K.C.C. within 10 days when injection commences or terminates.  
2. Gain alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238