

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

AMENDED NOTICE OF INTENT

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... Unknown
month day year

API Number 15- 059-24,363-00-00

OPERATOR: License # 09098

NE SW Sec. 36 Twp. 17S S, Rg. 20E East

Name McConathy Production Co., Inc.

* 1650 Ft. from South Line of Section

Address 509 Market, Suite 200

2970 Ft. from East Line of Section

City/State/Zip Shreveport, LA 72202

Contact Person Terry W. Buck

Phone 318/227-1498

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Franklin

CONTRACTOR: License # Unknown

Lease Name R. B. Anderson Well # 5

Name Unknown

Ground surface elevation 1010 feet MSL

City/State

Domestic well within 330 feet: no yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: no yes no

Oil Storage Infield Mud Rotary

Depth to bottom of fresh water Unknown

Gas Inj Pool Ext. Air Rotary

Depth to bottom of usable water 200

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 21'

Operator

Conductor pipe required None

Well Name

Projected Total Depth 800 feet

Comp Date Old Total Depth

Formation Squirrel-Peru

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 09/16/88 Signature of Operator or Agent Terry Buck by Terry W. Newton Title Vice President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20' feet per Alt.

This Authorization Expires 2-2-89 Approved By KM 9-21-88 ORIG. RCD: 8-2-88

EFFECTIVE DATE: 9-26-88

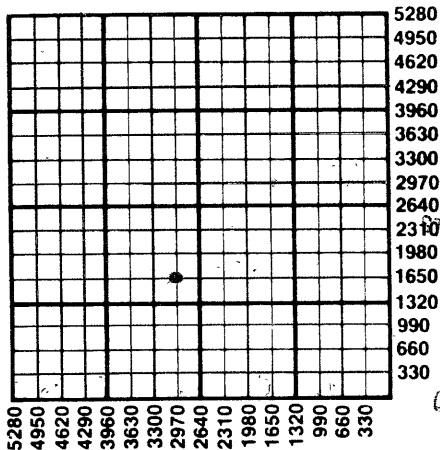
*Ft. changed from 990 to 1650 (only change in amended request).

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1988
CONSERVATION DIVISION
Wichita, Kansas

920-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
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