

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... Sept. 15, 1985  
month day year 1100

API Number 15— 059-24,057-0000

OPERATOR: License # 6117

app. SW NE NE Sec. 15 Twp. 17 S, Rg. 21 X East

Name ..... Oaks Petroleum

4563

Address ..... Rt. 2

1078

City/State/Zip ..... Stoystown, PA 15563

Contact Person ..... Ted Oaks

Phone ..... (814) 798-5931

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5666

Name ..... Finchs Drilling

City/State ..... Box 125, Ottawa, KS 66067

Nearest lease or unit boundary line ..... 717 ..... feet  
County ..... Franklin

Lease Name ..... Miller Graves Well # ..... 095

Ground surface elevation ..... na ..... feet MSL

Well Drilled For: Well Class: Type Equipment:

X Oil SWD X Infield X Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X 3

Depth to bottom of fresh water ..... 100

Depth to bottom of usable water ..... 200

Surface pipe planned to be set ..... 21

Projected Total Depth ..... 750 ..... feet

Formation ..... First Squirrel

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Alternate 3 cementing will be done immediately upon setting production casing.

Date ..... 9/12/85 Signature of Operator or Agent ..... Title As Agent

For KCC Use:

Conductor Pipe Required ..... feet: Minimum Surface Pipe Required ..... feet per Alt. 2 3

This Authorization Expires ..... 3-7-86 Approved By ..... 9-12-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

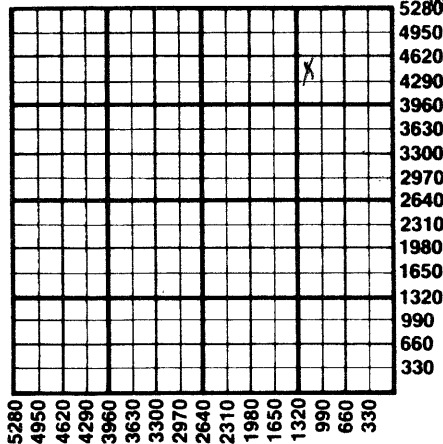
**Important procedures to follow:**

9-12-85  
**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**

RECEIVED  
STATE CORPORATION COMMISSION

SEP 12 1985

CONSERVATION DIVISION  
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238