Starting Date: June 3, 1985				API Number 15- 059 - 23, 9/6-00-00
month day year OPERATOR: License # 611.7 Name Oaks Petroleum Inc. Address Rt. 3, Box 346 City/State/Zip Paola, Ks. 660.71 Contact Person Ray. G. Wagner Phone 913-294-5257 CONTRACTOR: License # 5666 Name Finch Drilling, Inc.				SE ¹ / ₄ . SW ¹ / ₄ . SW ¹ / ₄ Sec .15. Twp17. S, Rge21. West .43.4.•5! Ft North from Southeast Corner of Section .4205.•5! Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 43.4.•5 feet. County Franklin Lease Name Freeman Well# LQ-3Q.
City/State Ottawa, Ks. 66067				Domestic well within 330 feet: ☐ yes 🛣 no
Well Drilled F	or:	Well Class:	Type Equipment:	Municipal well within one mile :
X Oil □	Swd	X Infield	Mud Rotary	
Gas	Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
☐ Gas ☐ ☐ OWWO ☐	-	☐ Pool Ext. ☐ Wildcat	☐ Air Rotary ☐ Cable	Lowest usable water formation
	Expl	☐ Wildcat		
☐ OWWO: 6ld	Expl l well info as fol	☐ Wildcat llows:		Lowest usable water formation
OWWO: old Operator .	Expl I well info as fol	☐ Wildcat	☐ Cable	Lowest usable water formation
OWWO DIFFERENCE OF OWWO: 6Id Operator . Well Name Comp Date	Expl I well info as fol	☐ Wildcat llows: Old Total D	Cable	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 2 Surface pipe to be set 21 feet Conductor pipe if any required feet
OWWO Gld Operator . Well Name Comp Date Projected Total	Expl weil info as fol	☐ Wildcat Hows: Old Total D .5.50.	Cable	Lowest usable water formation Depth to Bottom of usable water 200 feet Surface pipe by Alternate: 1 2 2 Surface pipe to be set 21 feet Conductor pipe if any required feet
OWWO I If OWWO: old Operator . Well Name Comp Date Projected Total Projected Forma	Expl l weil info as fol	Wildcat Nows: Old Total D 550. Squir:	Cable Cable Cepth feet	Lowest usable water formation Depth to Bottom of usable water 200! feet Surface pipe by Alternate: 1 2 E Surface pipe to be set 21 feet Conductor pipe if any required feet Ground surface elevation 870! feet MSL
OWWO I If OWWO: old Operator . Well Name Comp Date Projected Total Projected Forma	Expl l weil info as fol	Wildcat Nows: Old Total D 550. Squir:	Cable	Lowest usable water formation Depth to Bottom of usable water 200! feet Surface pipe by Alternate: 1 2 E Surface pipe to be set 21 feet Conductor pipe if any required feet Ground surface elevation 870! feet MSL
OWWO Gld Operator . Well Name Comp Date Projected Total Projected Forma Expected Product	Expl l well info as fol	Wildcat Nows: Old Total D 550! Squir: ons Squir:	Cable Cable Cepth feet	Lowest usable water formation Depth to Bottom of usable water 200! feet Surface pipe by Alternate: 1

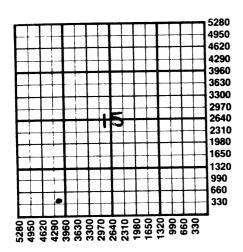
Must be filed with the K.C.C. five (5) days prior to commencing well RECEIVED This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

MAY 9 3 1985

5-23-85

A Regular/Section 50 Land



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238