

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date Sept. 13, 1985
month day year

API Number 15— 059-24052-00-00

OPERATOR: License # 6117
Name Oaks Petroleum
Address Rt. 2
City/State/Zip Stoystown, PA 15563
Contact Person Ted Oaks
Phone (814) 798-5931

11:00 app. SE NW NE Sec. 15 Twp. 17 S, Rg. 21
4233 Ft. from South Line of Section
1738 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5666
Name Finchs Drilling
City/State Box 125, Ottawa, KS 66067

Nearest lease or unit boundary line 902 feet
County Franklin
Lease Name Miller Graves. Well # 090
Ground surface elevation n.a. feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 100
Depth to bottom of usable water 200
Surface pipe planned to be set 21
Projected Total Depth 750 feet
Formation First Squirrel

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing.

Date 9/12/85 Signature of Operator or Agent *Juan Arnold* Title. As. Agent

PC + S. KONE

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 3-12-86 Approved By 9-12-85 *[Signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

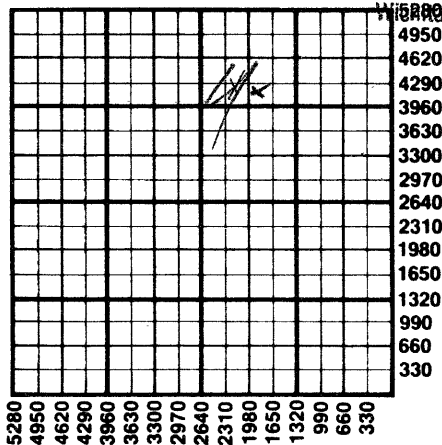
9-12-85

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.

SEP 12 1985

CONSERVATION DIVISION
Wichita, Kansas



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238