

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... **APRIL 9, 1987**
month day year

API Number 15— **059-24216-00-00**

OPERATOR: License # **#6117**

SW NW NE Sec. **15** Twp. **17** S, Rg. **21** East West

Name **OAKS PETROLEUM, INC.**

4490 Ft. from South Line of Section

Address **RR. #2**

2281 Ft. from East Line of Section

City/State/Zip **STOYSTOWN, PA 15563**

(Note: Locate well on Section Plat on reverse side)

Contact Person **CALVIN T. OAKS, JR.**

Nearest lease or unit boundary line **300** feet

Phone **814-798-3631**

County **FRANKLIN**

CONTRACTOR: License # **#5666**

Lease Name **MILLER-GRAVES** Well # **087**

Name **FINCHES DRILLING, INC.**

Ground surface elevation _____ feet MSL

City/State **RR # 2, OTTAWA, KS. 66067**

Domestic well within 330 feet: _____ yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: _____ yes no

Oil Storage Infield Mud Rotary

Depth to bottom of fresh water _____

Gas Inj Pool Ext. Air Rotary

Depth to bottom of usable water **200**

OWWO Expl Wildcat Cable

Surface pipe by Alternate: _____ 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set **21**

Operator _____

Conductor pipe required _____

Well Name _____

Projected Total Depth **750** feet

Comp Date _____ Old Total Depth _____

Formation **squirrel**

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date **4/9/87** Signature of Operator or Agent **Greg Engler**

Title **AS AGENT**

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. **40**

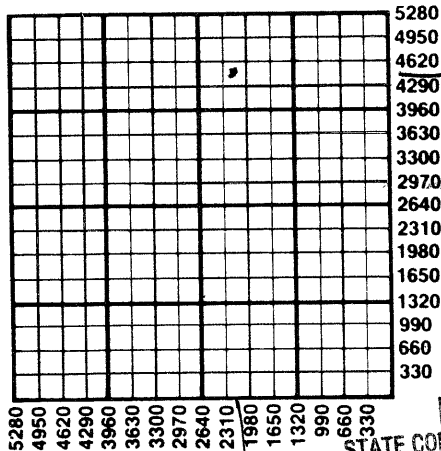
This Authorization Expires **10-9-87** Approved By **4-9-87**

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



49-87

RECEIVED
STATE CORPORATION COMMISSION
APR 9 1987
CONSERVATION DIVISION
Wichita, Kansas

... alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238