

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... APRIL 9, 1987
month day year

API Number 15— 059-24, 217-00-00

OPERATOR: License # #6117

SW NW NE Sec. 15 Twp. 17 S, Rg. 21 — East
4202 — West

Name OAKS PETROLEUM, INC.

Address RR. #2

City/State/Zip STOYSTOWN, PA 15563

Contact Person CALVIN T. OAKS, JR.

Phone 814-798-3631

CONTRACTOR: License # #5666

Name FINCHES DRILLING, INC.

City/State RR # 2, OTTAWA, KS. 66067

Well Drilled For: Well Class: Type Equipment:

Oil Storage Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/9/87 Signature of Operator or Agent Carey Cingman

2377 Ft. from South Line of Section
2377 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 300 feet

County FRANKLIN

Lease Name MILLER-GRAVES Well # 089

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water.....

Depth to bottom of usable water 200

Surface pipe by Alternate: 1 2

Surface pipe planned to be set 21

Conductor pipe required

Projected Total Depth 750 feet

Formation squirrel

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 20

This Authorization Expires 10-9-87 Approved By 4-9-87 PC

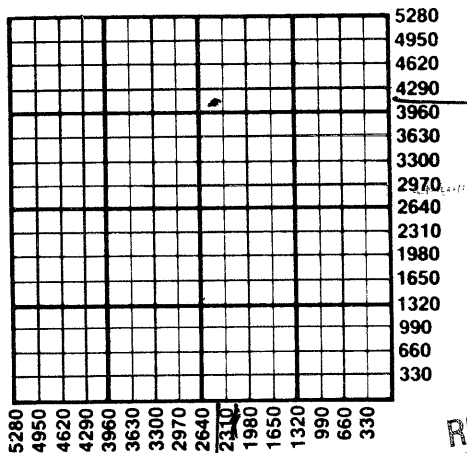
Title AS AGENT

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED 9 16 1987
STATE CORPORATION COMMISSION

49-87

APR 9 1987
CONSERVATION DIVISION
Wichita, Kansas

on alternate 2 completion, cement in the production pipe from
below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238