

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 10/21/87.....
month day year

API Number 15— 059-24281-00-00

OPERATOR: License # 6117
Name Oaks Petroleum Inc.
Address Rt. 3, Box 346
City/State/Zip Paola, Ks. 66071
Contact Person Ray G. Wagner
Phone 913-294-5257

SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 15 Twp. 17. S, Rg. 21
227
4443
X East
West
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5666
Name Finch Drilling Inc.
City/State Ottawa, Ks.

Nearest lease or unit boundary line 837 feet
County Franklin

Lease Name Freeman Well # 10-32
Ground surface elevation 865 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Storage X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water
Depth to bottom of usable water 200'

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications.

Date 10/14/87 Signature of Operator or Agent Title Agent

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 21'

Conductor pipe required
Projected Total Depth 525 feet

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt.

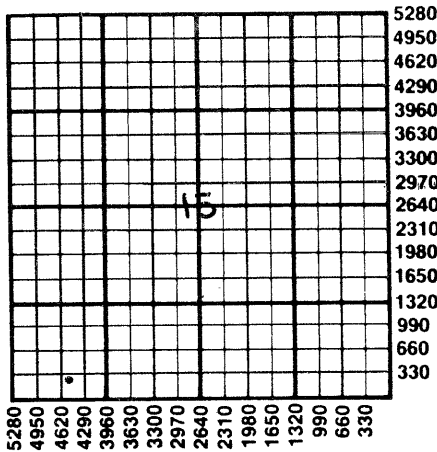
This Authorization Expires 10-19-88 effective 10-24-87 Approved By 10-19-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



CONSERVATION DIVISION
Wichita, Kansas

OCT 19 1987

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

10-19-87