

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 10/19/87  
month day year

API Number 15— 059-24282-0000

OPERATOR: License # 6117  
Name Oaks Petroleum Inc.  
Address Rt. 3, Box 346  
City/State/Zip Paola, Ks. 66071  
Contact Person Ray G. Wagner  
Phone 913-294-5257

X East  
SE  $\frac{1}{4}$  SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  Sec. 15 Twp. 17 S, Rg. 21 West  
624 Ft. from South Line of Section  
4432.5 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5666  
Name Finch Drilling Inc.  
City/State Ottawa, Ks.

Nearest lease or unit boundary line 848 feet  
County Franklin

Lease Name Freeman Well # L0-31  
Ground surface elevation 865 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Depth to bottom of fresh water.....  
Depth to bottom of usable water 200'

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

Surface pipe by Alternate: 1 2   
Surface pipe planned to be set 21'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 10/14/87 Signature of Operator or Agent Ray G. Wagner Title Agent

Conductor pipe required .....  
Projected Total Depth 525 feet

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required 20 feet per Alt. 1 (2)

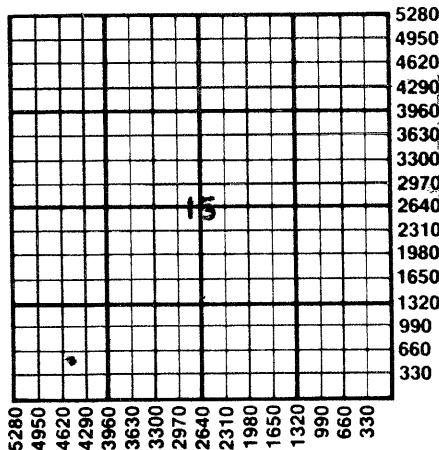
This Authorization Expires 4-19-88 effective 10-24-87 Approved By Ray G. Wagner 10-19-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.



RECEIVED  
STATE CORPORATION COMMISSION

OCT 19 1987

CONSERVATION DIVISION  
WICHITA, KANSAS

16-19-87

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238