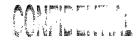
& SIVED KANSAS CORFORATION COMMISSION

JUN 9 2006 CONSERVATION DIVISION WICHITA, KS



ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Sept	emb	er .	199
Form	Must	Re	Τv	ner

Operator: License #5447	API No. 15 - <u>093-21775 - 00 - 00</u>		
Name: OXY USA Inc.	County: Kearny		
Address: P.O. Box 2528	<u>NE - NE - SW - SW</u> Sec <u>35</u> Twp. <u>23</u> S. R <u>35W</u>		
City/State/Zip: Liberal, KS 67905	1250feet from S N (circle one) Line of Section		
Purchaser: Regency	1250feet from E /W/circle one) Line of Section		
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:		
Phone: (620) 629-4200	(circle one) NE SE NW (SW)		
Contractor: Name: Cheyenne Drilling LP	Lease Name: Beckett A Well #: 4		
License: 33375	Field Name: Panoma		
Wellsite Geologist: NA	Producing Formation: Council Grove		
Designate Type of Completion:	Elevation: Ground: 3002 Kelly Bushing: 3008		
New Well Re-Entry Workover	Total Depth: 3138 Plug Back Total Depth: 3089		
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at1021feet		
XGasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No		
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set		
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from		
Operator:			
Well Name:	feet depth tow/sx cmt.		
vvoi raine.	Drilling Fluid Managament Blow		
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan		
Deepening Re-perf. Conv. To Enhr./SWD	(Data must be collected from the Reserve Pit)		
	Chloride content 9100 mg/l ppm Fluid volume 850 bbls		
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>		
Commingled Docket No	Location of fluid disposal if hauled offsite:		
Dual Completion Docket No	Operator Name:		
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:		
02/10/06 02/17/06 03/10/06	Quarter Sec Twp,S. R East 🛛 West		
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:		
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 in 107 for confidentiality in excess of 12 months). One copy of all wireline logs a CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-		
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements		
herein are complete and correct to the best of my knowledge.			
Signature: Sida Jandu	KCC Office Use Only		
	Letter of Confidentiality Attached		
Title: Date 06/08/06	If Denied, Yes Date:		
Subscribed and sworn to before me this 8th day of June			
20 00	Wireline Log Received		
() that the and	Geologist Report Received		
Notary Public: Will Follows			
Date Commission Expires:	UIC Distribution		
	UN UB 2000		
ANITA PETERSON Notary Public - State of Kansas	CONFIDENTIAL		