

## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

September 1999

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	API No. 15 - 205-26462-00-00
Name: Blue Jay Operating LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	E2 _SE4 _ SE4 _ Sec. 32 Twp. 27 S. R. 15 V East West
City/State/Zip: Fort Worth, TX 76107	660' feet from S/ N (circle one) Line of Section
Purchaser: Cherokee Basin Pipeline LLC	330' feet from (B)/ W (circle one) Line of Section
Operator Contact Person: Jens Hansen	Footages Calculated from Nearest Outside Section Corner:
Phone: (817 ) 546-0034 CONFILENT	(circle one) NE SÈ NW SW
Contractor: Name: Well Refined Drilling Co., Inc.	Lease Name: Laird Well #: A-2
License: 33072	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: NA	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: Unknown Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1305' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42' Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Operator:	feet depth to_surface
Well Name:	leet deptil tosx cmt.
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite: RECEIVED
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No. 9 2006
4/28/2006 5/1/2006 5. [.	Quarter SecTwp SCC_ Witchises West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Dooret No
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Date: 6 J 6	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20.06	Mireline Lee Descined
~ / /	Wireline Log Received
totain and line	Geologist Report Received
Notary Public: Tatricia ann Culp PATRICIA A PATRICIA A	Geologist Report Received