

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 5086 | API No. 15 - 195-22,338-00 - 30 |
|--|--|
| Name: PINTAIL PETROLEUM, LTD | County: TREGO |
| Address: 225 N. MARKET, SUITE 300 | APPX _ S/2 _ SW/4 Sec. 4 _ Twp. 15 _ S. R. 21 East ▼ West |
| City/State/Zip: WICHITA, KS 67202 | 795 feet from S// N (circle one) Line of Section |
| Purchaser PLAINS | 1330 feet from E / (W) (circle one) Line of Section |
| Operator Contact Person: FLIP PHILLIPS JUN " | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (316) 263-2243 CONFIDENTIAL | (circle one) NE SE NW SW |
| Contractor: Name: AMERICAN EAGLE | Lease Name: KUPPETZ 'TA' Well #: 1-4 |
| License: 33493 | Field Name: WILDCAT |
| Wellsite Geologist: FLIP PHILLIPS | Producing Formation: CHEROKEE SAND |
| Designate Type of Completion: | Elevation: Ground: 2249' Kelly Bushing: 2255' |
| ✓ New Well Re-Entry Workover | Total Depth: 4200 Plug Back Total Depth: NA |
| ✓ Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented at 225 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth set 1643 Feet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 1643 |
| Operator: | feet depth to SURFACE w/ 155 sx cmt. |
| Well Name: | sx cmt. |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan |
| Deepening Re-perf Conv. to Enhr./SWD | (Data must be collected from the Reserve Pit) |
| Plug Back Plug Back Total Depth | Chloride content 9,000 ppm Fluid volume 480 bbls |
| Commingled Docket No | Dewatering method used evaporate and backfill |
| _ | Location of fluid disposal if hauled offsite: |
| Dual Completion | Operator Name: |
| Other (SWD or Enhr.?) Docket No | Lease Name: License No.: |
| 4/5/2006 4/13/2006 4/26/2006 | Quarter Sec. Twp. S. R. East West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | County: Docket No.: |
| | Docket No.: |
| | , |
| Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of the spud date. | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regula | ate the oil and gas industry have been fully complied with and the statements |
| herein are complete and correct to the best of my knowledge. | |
| Signature: Bett C. Joern | KCC Office Use ONLY |
| Title: GEOLOGIST Date: 6/6/06 | |
| 1.4h O | Letter of Confidentiality Received JUN 0.6 2006 |
| Subscribed and sworn to before me this 6 day of | If Denied, Yes Date: Wireline Log Received CONFIDENTIAL |
| 20.06 | |
| Notary Public: Susan Utterback | Geologist Report Received UIC Distribution RECEIVED |
| Date Commission Expires: 9/1/06 | |
| A NOTARY PUBLIC - State of Kansas | JUN 0 ? 2006 |
| SUSAN UTTERBACK My Appt, Exp. 9/7/06 | KCC VICHITA |