

KANSAS CORPORATION COMMISSION RIGINAL Form ACO-1 September 1999 OIL & GAS CONSERVATION DIVISION RIGINAL FORM Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408	API No. 15 - 063-21600-0000
Name: Trans Pacific Oil Corporation	County: Gove
Address: 100 S. Main, Suite 200	E2 _W2 _ E2 Sec. 9
City/State/Zip: Wichita, KS 67202	2640 feet from S/ N (circle one) Line of Section
Purchaser: N.C.R.A. RECEIVED	1650 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Glenna Lowe KANSAS CORPORATION COMMIS	
Phone: (316) 262-3596 JUN 1 3 2006	(circle one) NE (SE) NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Roberts E Well #: 1-9
License: 5929 CONSERVATION DIVISION WIGHTRA KS	Field Name: wildcat
Wellsite Geologist: Mike Kidwell	Producing Formation: Lansing Kansas City
Designate Type of Completion:	Elevation: Ground: 2466' Kelly Bushing: 2475'
New Well Re-Entry Workover	Total Depth: 4300' Plug Back Total Depth:
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 305 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1960'
Operator:	feet depth to surface w/ 340 sx cmt.
Well Name:	oot dopar to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	,
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
2/13/06 2/23/06 4/14/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Lay Shay	KCC Office Use ONLY
Title: Vice President Date: 6/13/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of June	If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution
20.66.	Wireline Log Received
Notary Public: Sluma E. Zane	Geologist Report Received UIC Distribution
GI FNNA E LOWE	CONFIDENT
Date Commission Expires: MOTARY PUBLIC	